

- 🌐 Q3 total trading volume increased by 6% Y/Y – 1.764 GWh
- 🌐 Volume on Day-Ahead trading segment amounted 525 GWh in September
- 🌐 26 members were actively trading in September

September Overall

Day-Ahead

Volume (MWh)

Total	525.032 ▼ 3,0%
Avg. daily	17.501 ▲ 0,2%
Max. daily	22.724 ▲ 2,0%
Min. daily	13.773 ▲ 1,7%

Price (€/MWh)

	Avg. Daily	Max. Daily	Min. Daily	Spec. Daily Volatility
Base	41,99 ▼ 26,9%	51,56	32,54	6,3%
Euro-Peak	47,62 ▼ 28,5%	65,23	32,47	8,3%

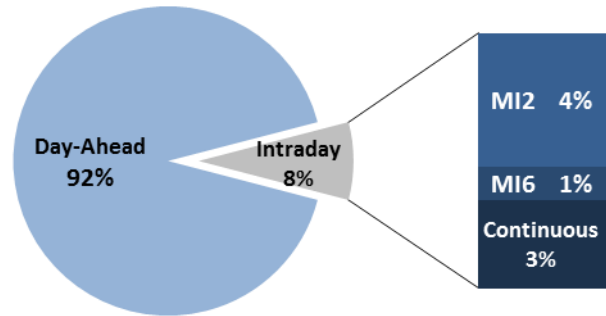
[Further Day-Ahead Auction Info.](#) (BSP website)

Intraday

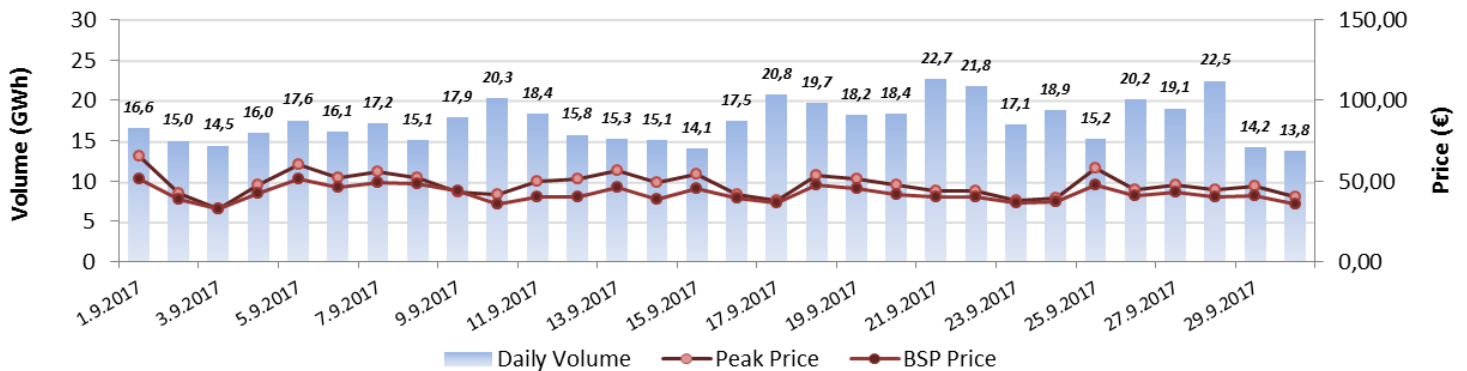
Volume (MWh) Avg. Price (€/MWh)

	Volume (MWh)	Avg. Price (€/MWh)
MI2	24.093 ▼ 31,0%	41,76 ▼ 18,2%
MI6	6.127 ▼ 39,5%	44,70 ▼ 25,5%
Continuous	15.999 ▲ 17,5%	/

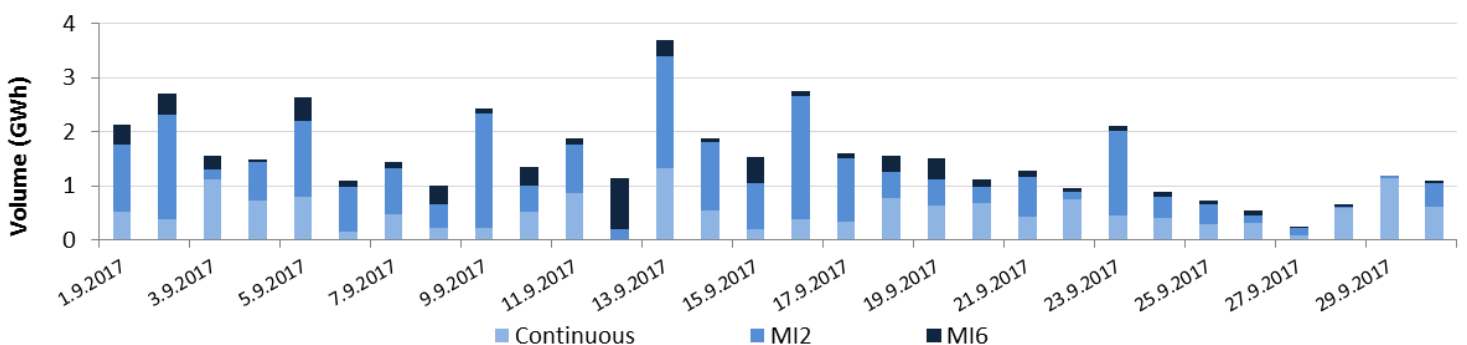
[Further Intraday Trading info.](#) (BSP website)



Day-Ahead Volumes and Prices



Intraday Daily Volumes



Day-Ahead Auction

Average Hourly Prices

Hour (AM)	1	2	3	4	5	6	7	8	9	10	11	12
Volume (MWh)	778	809	840	850	843	758	766	642	689	670	646	667
Base price (€/MWh)	31,97	28,77	27,20	26,87	28,91	33,02	41,36	46,80	52,23	51,57	48,88	48,28
Hour (PM)	13	14	15	16	17	18	19	20	21	22	23	24
Volume (MWh)	668	647	628	641	664	741	729	741	762	742	769	811
Base price (€/MWh)	44,29	42,85	43,64	44,30	45,09	46,40	48,41	55,45	53,50	44,67	39,68	33,64

Cross-Zonal Capacities

	SI→IT	IT→SI	SI→AT	AT→SI	Total
Offered (MWh)	339.153	438.210	915.156	302.794	1.995.313
Allocated (MWh)	245.247	16.369	55.551	168.618	485.785
% Allocated	72,31%	3,74%	6,07%	55,69%	/

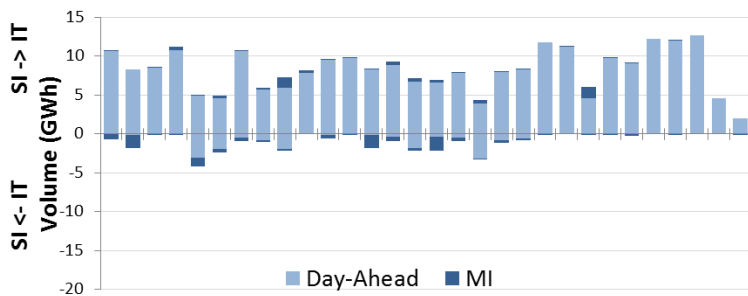
Daily Volatility of Base Price



[Methodology used for calculation of volatility.](#)

MI2 & MI6 Implicit Auctions

Allocated CZC Values on Slovenian-Italian Border



Cross-Zonal-Capacities

	SI-IT	IT-SI	Total
Offered (MWh)	117.701	295.295	412.996
Allocated (MWh)	6.519	11.675	18.194
% Allocated	5,54%	3,95%	/

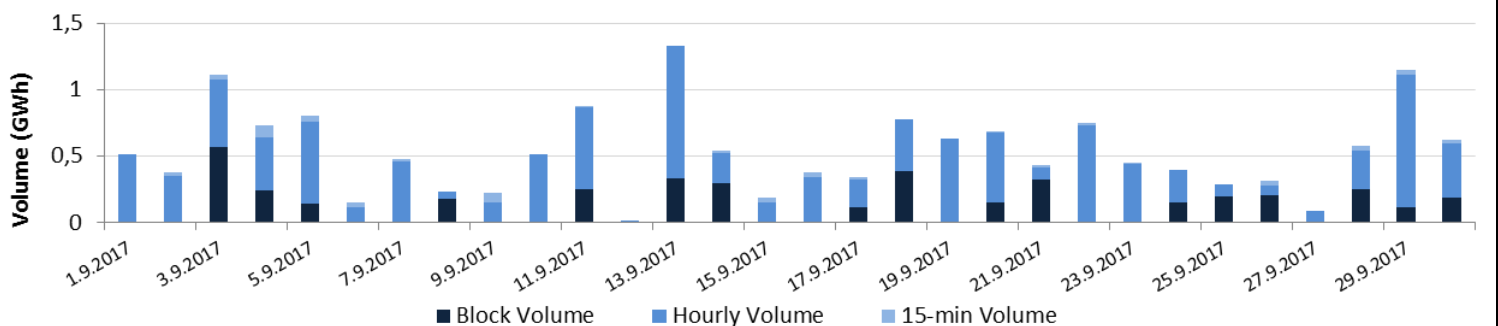


Read more about European Pilot Project

[Implicit Intraday Auctions \(MI2 & MI6\)](#)

Intraday Continuous Trading

Volumes by Products



For informational purposes only.

Past 12 Months Trade Information

Day-Ahead Auction

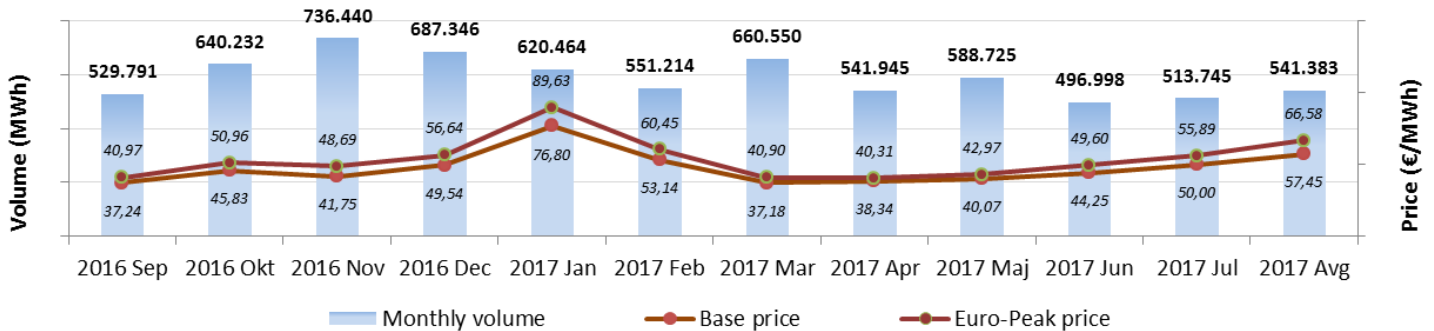
Intraday Continuous Trading

Avg. Monthly Volume (MWh)	592.403	Avg. Monthly volume (MWh)	19.862
Avg. Daily Volume (MWh)	19.476	Avg. Nbr. Of Transactions	409
Avg. Base Price (€/MWh)	47,63	MI2 & MI6 Implicit Auctions	
Avg. Euro-Peak Price (€/MWh)	53,63		
Avg. SI-IT offered (MWh)/Avg. % Allocated	406.127 / 60,2%	Avg. Monthly volume MI2 (MWh)	30.967
Avg. IT-SI offered (MWh)/Avg. % Allocated	478.773 / 14,4%	Avg. Monthly volume MI6 (MWh)	9.089
Avg. SI-AT offered (MWh)/Avg. % Allocated	975.691 / 2,4%	Avg. SI-IT offered (MWh)/Avg. % Allocated	228.336 / 6,4%
Avg. AT-SI offered (MWh)/Avg. % Allocated	213.931 / 68,2%	Avg. IT-SI offered (MWh)/Avg. % Allocated	337.849 / 3,3%

*Day-ahead coupling on SI-AT border was launched on 22nd July 2016. Therefore for average calculation, data from August is being used.

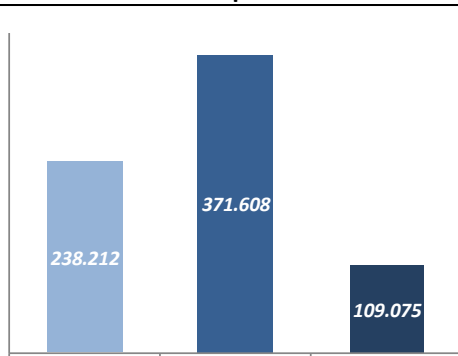
**Intraday coupling on SI-IT border was launched on 21st June 2016. Therefore for average calculation, data from July is being used.

Day-Ahead Market Volumes and Prices



Intraday Volumes (MWh)

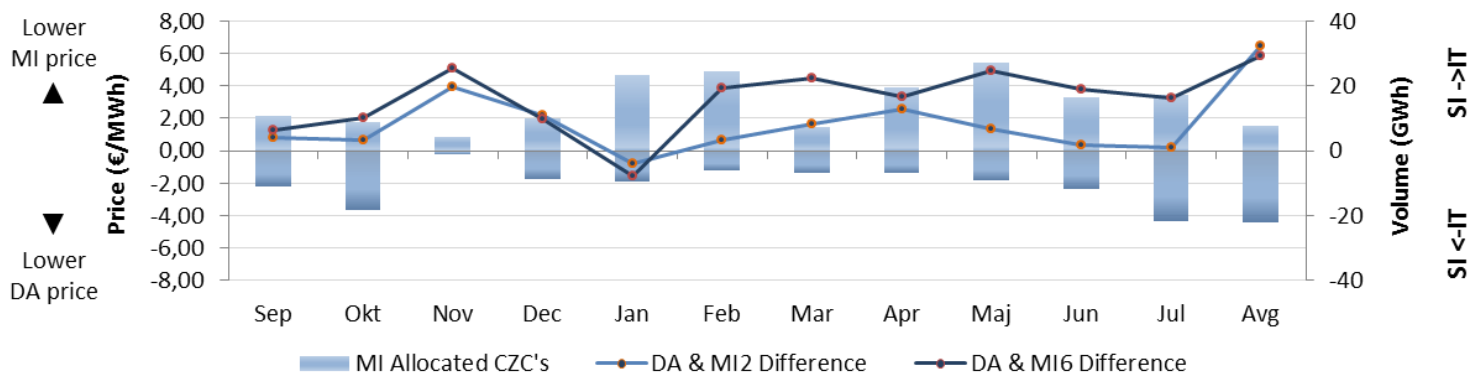
Total Volume in past 12 months



	Continuous	MI2	MI6
Sep. 16	9.212	27.861	10.493
Okt. 16	17.377	34.984	9.566
Nov. 16	16.342	8.964	1.444
Dec. 16	12.541	23.301	9.464
Jan. 17	40.356	37.490	13.914
Feb. 17	19.024	34.970	11.829
Mar. 17	26.133	17.516	5.505
Apr. 17	27.822	29.853	9.325
Maj. 17	19.354	41.953	5.891
Jun. 17	13.404	33.927	10.241
Jul. 17	23.037	45.876	11.279
Avg. 17	13.612	34.912	10.123


*MI Auctions were launched on 22nd June 2016.


Absolute Difference Between MI and Day-Ahead Prices & MI Offered Cross-Zonal Capacities





*Cross-Zonal Capacities not allocated on Day-Ahead Auction are later offered for MI2 and MI6 Auctions.

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