# BSP SouthPool SouthPool SouthPool

The newsletter of the BSP Energy Exchange No 2/2017

- 1st half 2017 Trading Volume increased by 20%
- A year since successful SI-AT Market Coupling
- NEW Implementation of block products and negative prices in September 2017
- Monthly Trading Reports First class report for traders

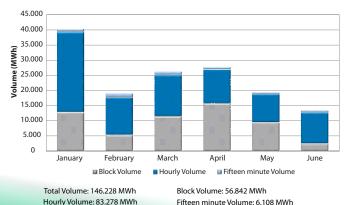
## **Trading report for the first half 2017**

The first half of the year 2017, has been very successful in regard to trading activity on BSP Southpool. Total trading volume reached 3.86 TWh, which represents a 20% increase in comparison to 1H 2016.

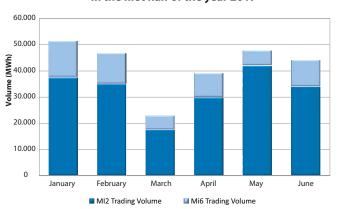
We have noticed a reasonable increase on Day-ahead trading segment (by 15%). On the other hand, Intraday trading volume has strenghtened by 113%.



### Slovenian Continuous Intraday Market Volumes in the first half of the year 2017



### Slovenian Auction Intraday Market Volumes in the first half of the year 2017



# BSP SouthPool Control Contro

### One year of successful Intraday market coupling on IT-SI Border

A year ago, Italian and Slovenian power exchanges GME and BSP SouthPool, together with the transmission system operators Terna and Eles operationally launched the Cross Border Intraday Implicit Allocation project (the "ID-IA project"), which has significantly improved the ID capacity allocation process on the IT-SI electricity border. In this respect, the Italian ID sessions of MI2 and MI6 were coupled with the correspondent sessions of the Slovenian ID auctions. Market participants accepted the new ID auction sessions well, which is proved through the constant growth of traded volume and increasing number of market participants, which are active during both relevant ID sessions.

The total traded volume of the BSP Intraday market, for the time period from June 2016 to June 2017 amounted to 745.364,921 MWh. The traded volume on the MI sessions accumulated to 496.652,921 MWh, while on the Intraday Continuous market resulted to 275.712 MWh.

### 21<sup>st</sup> of July – 1 year since successful AT-SI Market Coupling

On 21<sup>st</sup> of July 2017, BSP together with its project parties, commemorates a first year of successful implementation of SI-AT DA market coupling enabling market participants simplify import or export of energy from/to Slovenian market. Expectations of achieving higher efficiency on the daily allocation process have been confirmed since adverse flows have disappeared and hours with converged prices between Slovenian and Austrian coupled markets have increased. With making this border a part of the pan-European Multi-Regional Coupling (MRC) also the BSP trading volume has grown.

In comparison between period from 21<sup>st</sup> July 2015 to 21<sup>st</sup> July 2016 and period between 21<sup>nd</sup> July 2016 to 21<sup>nd</sup> July 2017 the BSP total traded volume rose for 19%, and number of hours with converged prices between Slovenian and Austrian markets grew for 682%.

### NEW -Implementation of block products and negative prices in September 2017

Based on the proposal of Members Chamber, BSP will introduce block products and negative prices in September 2017. The block orders can be submitted with no consecutive periods and executed with restriction all-or-none.

BSP will also open the possibility of negative prices for orders with minimum price limit set to -500 €/MWh.

With these new features trading at BSP becomes more flexible and traders will have a better opportunity for planning their portfolio.



The newsletter is published by BSP Energy Exchange LLC. Editor in Chief

Anže Predovnik
Completed in July 2017, No 2/2017
Address: BSP Energy Exchange LLC,
Dunajska 156, SI-1000 Ljubljana, Slovenia
Telephone number: + 386 1 620 76 76
Fax number: + 386 1 620 76 77
Website: www.bsp-southpool.com
E-mail: info@bsp-southpool.com



**BSP Energy Exchange** 

Your energy choice.