

- Record Total Trading Volume for 2017 – 7.53 TWh
- Average Daily DA volume amounted 20,880 MWh in December
- Average Base Price at 44.63 €/MWh (25% lower vs. November)

December Overall

Day-Ahead

Volume (MWh)

Total	647.270 ▲ 14,6%
Avg. daily	20.880 ▲ 10,9%
Max. daily	34.423 ▲ 32,4%
Min. daily	12.935 ▼ 0,5%

Price (€/MWh)

	Avg. Daily	Max. Daily	Min. Daily	Spec. Daily Volatility
Base	44,63 ▼ 25,4%	73,99	3,21	27,3%
Euro-Peak	53,31 ▼ 26,5%	102,99	3,99	35,2%

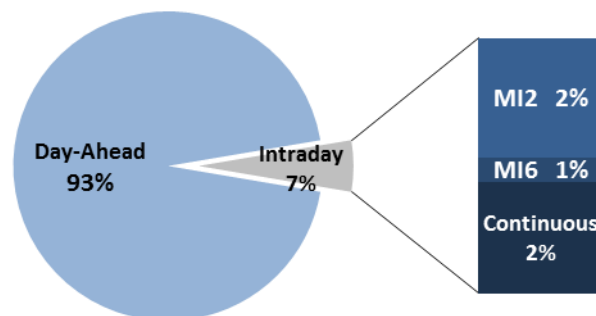
[Further Day-Ahead Auction Info.](#) (BSP website)

Intraday

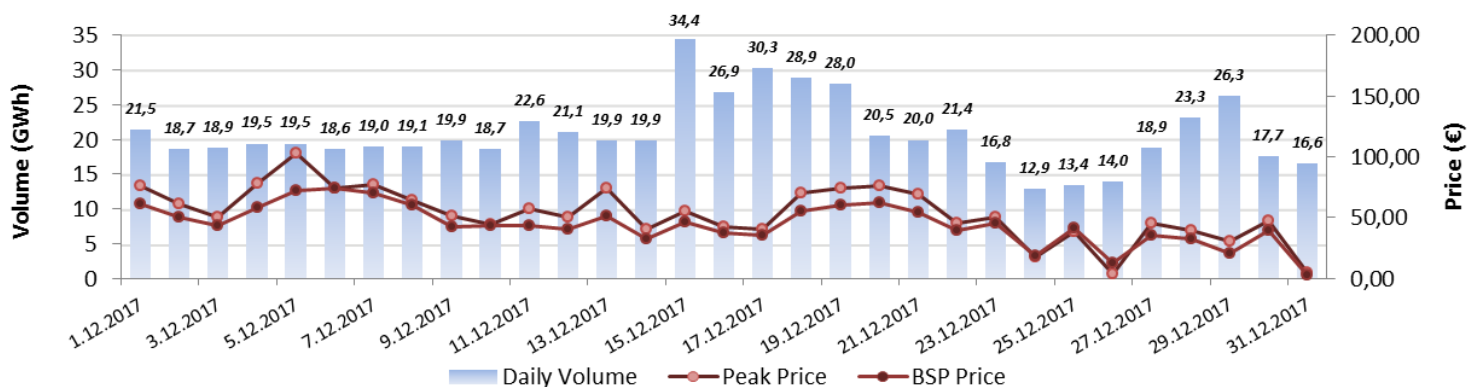
Volume (MWh) Avg. Price (€/MWh)

MI2	17.009 ▼ 30,3%	41,17 ▼ 29,5%
MI6	3.557 ▼ 65,0%	37,63 ▼ 42,2%
Continuous	15.959 ▲ 67,8%	/

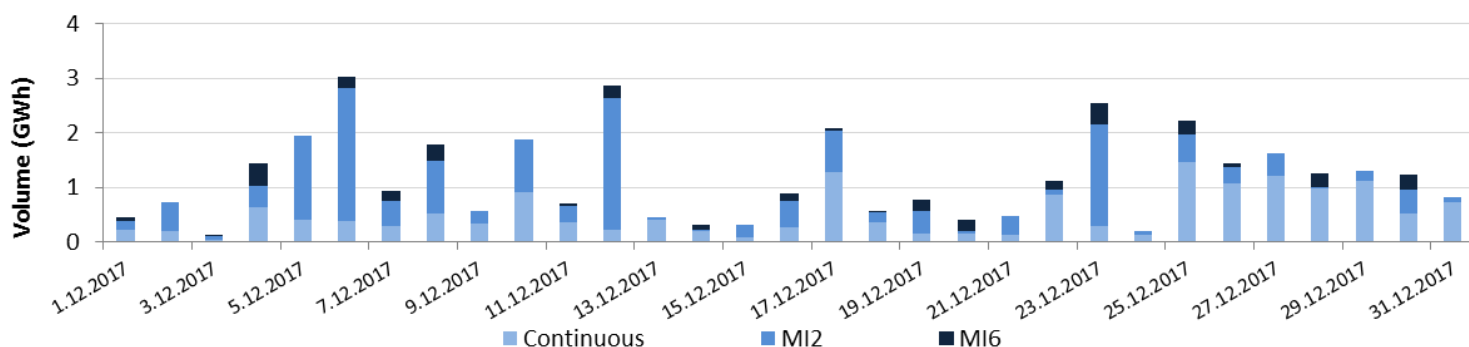
[Further Intraday Trading info.](#) (BSP website)



Day-Ahead Volumes and Prices



Intraday Daily Volumes



Day-Ahead Auction

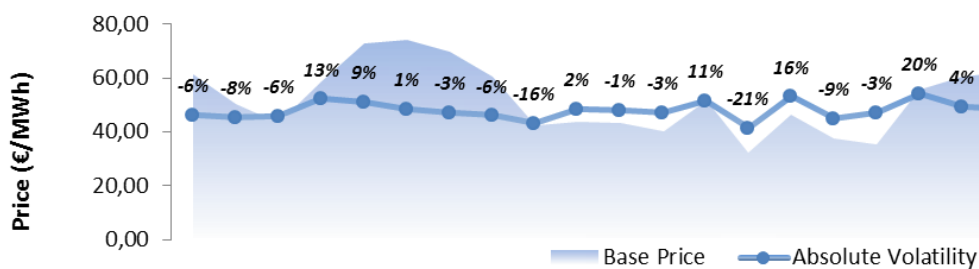
Average Hourly Volumes and Prices

Hour (AM)	1	2	3	4	5	6	7	8	9	10	11	12
Volume (MWh)	851	881	889	930	912	855	839	858	893	892	884	871
Base price (€/MWh)	35,89	31,91	28,97	25,61	27,09	31,37	36,04	49,47	52,73	51,88	52,22	53,83
Hour (PM)	13	14	15	16	17	18	19	20	21	22	23	24
Volume (MWh)	838	845	859	888	873	865	870	888	847	855	835	862
Base price (€/MWh)	53,92	50,52	49,74	49,29	56,14	62,07	56,22	51,14	50,12	43,23	40,86	30,87

Cross-Zonal Capacities

	SI→IT	IT→SI	SI→AT	AT→SI	Total
Offered (MWh)	440.244	498.560	974.808	218.792	2.132.404
Allocated (MWh)	421.488	334	81.356	94.442	597.620
% Allocated	95,74%	0,07%	8,35%	43,17%	/

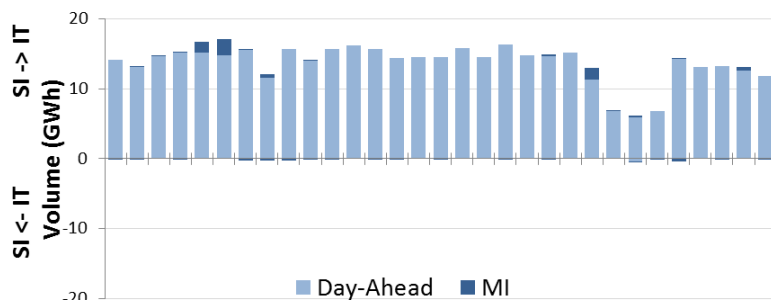
Daily Volatility of Base Price



[Methodology used for calculation of volatility.](#)

MI2 & MI6 Implicit Auctions

Allocated CZC Values on Slovenian-Italian Border



Cross-Zonal-Capacities

	SI-IT	IT-SI	Total
Offered (MWh)	19.089	366.315	385.404
Allocated (MWh)	7.796	2.074	9.870
% Allocated	40,84%	0,57%	/

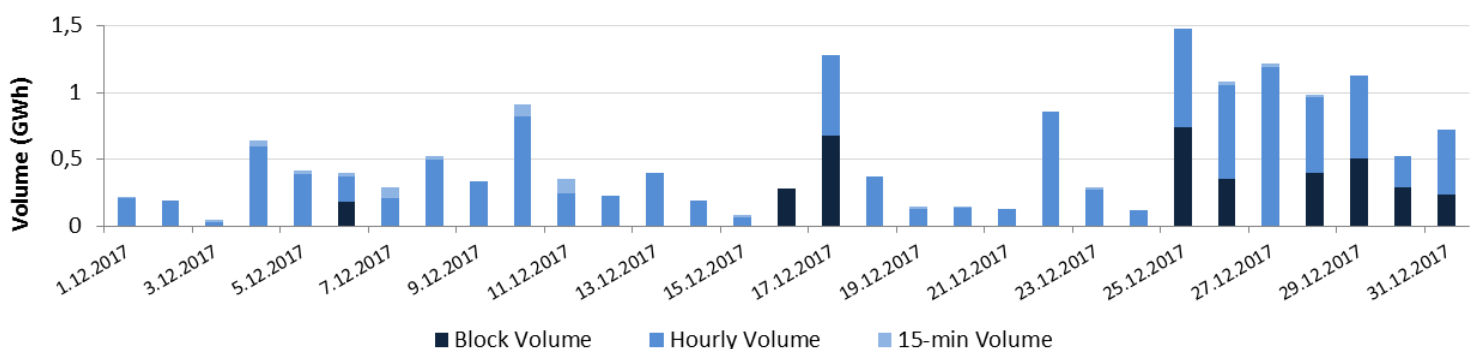


Read more about European Pilot Project

[Implicit Intraday Auctions \(MI2 & MI6\)](#)

Intraday Continuous Trading

Volumes by Products

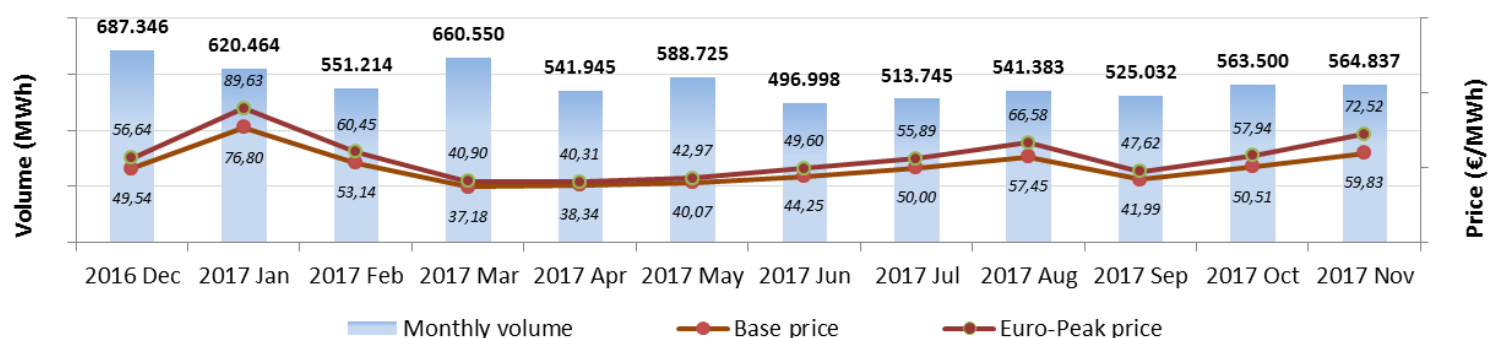


For informational purposes only.

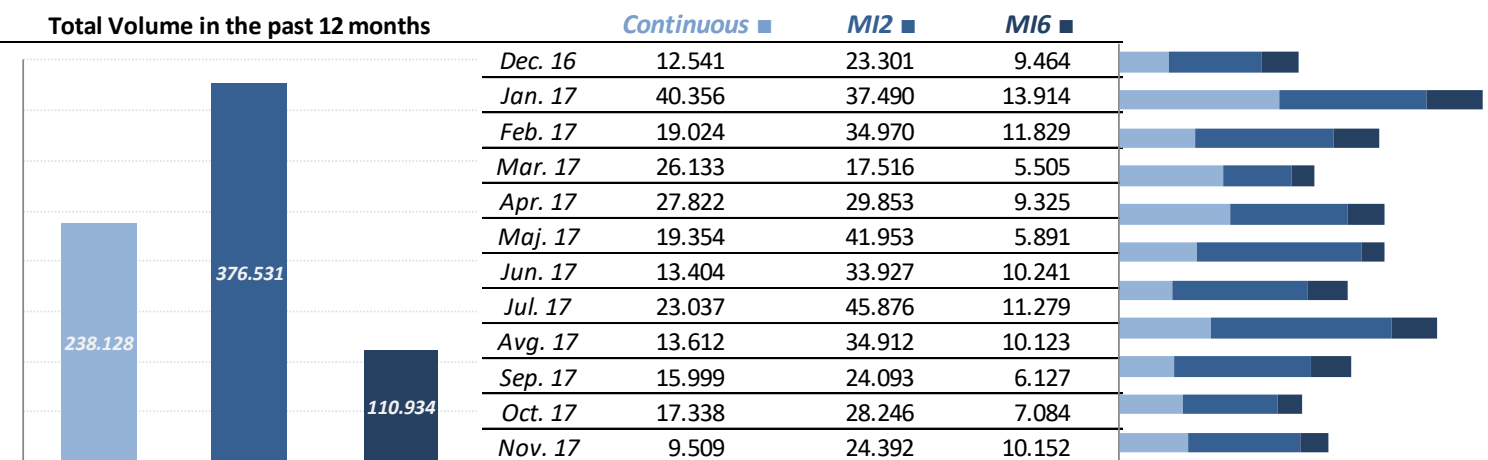
Past 12 Months Trade Information

Day-Ahead Auction		Intraday Continuous Trading	
Avg. Monthly Volume (MWh)	571.312	Avg. Monthly volume (MWh)	19.855
Avg. Daily Volume (MWh)	18.783	Avg. Nbr. Of Transactions	415
Avg. Base Price (€/MWh)	49,92	MI2 & MI6 Implicit Auctions	
Avg. Euro-Peak Price (€/MWh)	56,75		
Avg. SI-IT offered (MWh)/Avg. % Allocated	401.555 / 53,4%	Avg. Monthly volume MI2 (MWh)	31.377
Avg. IT-SI offered (MWh)/Avg.% Allocated	475.526 / 16,5%	Avg. Monthly volume MI6 (MWh)	9.244
Avg. SI-AT offered (MWh)/Avg. % Allocated	999.007 / 1,5%	Avg. SI-IT offered (MWh)/Avg. % Allocated	263.568 / 5,9%
Avg. AT-SI offered (MWh)/Avg. % Allocated	220.182 / 74,8%	Avg. IT-SI offered (MWh)/Avg.% Allocated	297.684 / 3,6%

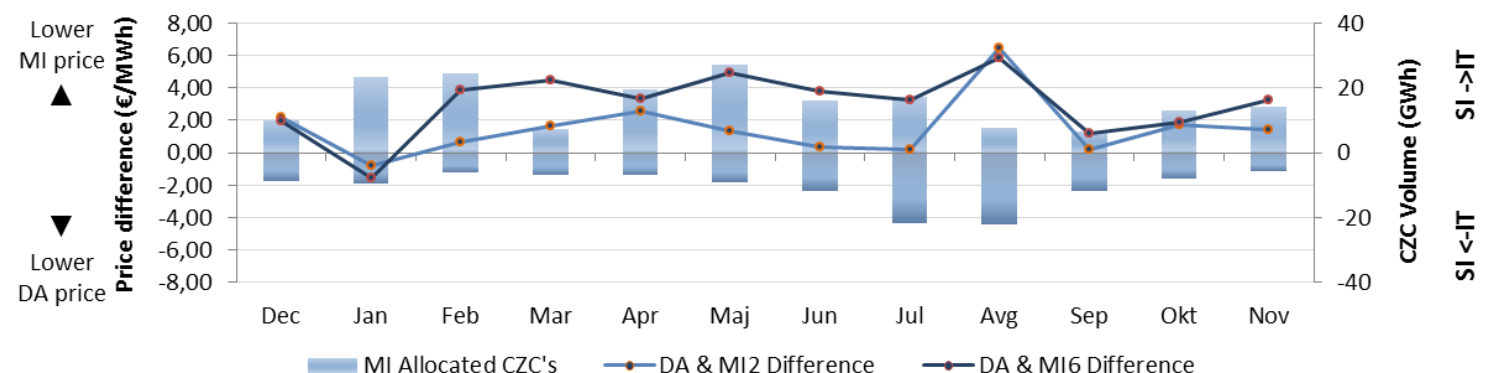
Day-Ahead Market Volumes and Prices



Intraday Volumes (MWh)



Absolute Difference Between MI and Day-Ahead Prices & MI Offered Cross-Zonal Capacities



*Cross-Zonal Capacities not allocated on Day-Ahead Auction are later offered for MI2 and MI6 Auctions.

For informational purposes only.

BSP Energy Exchange LL C
Dunajska 156
SI-1000 Ljubljana
Slovenija

☎ **+386 1 620 76 76**

☎ **+386 1 620 76 77**

🌐 **www.bsp-southpool.com**

✉ **info@bsp-southpool.com**

