

-  Total trading volume crossed the 3 TWh margin on the 18th of May
-  Record 42 GWh were traded on [MI2 Implicit Intraday Auction](#) in May 2017

May Overall

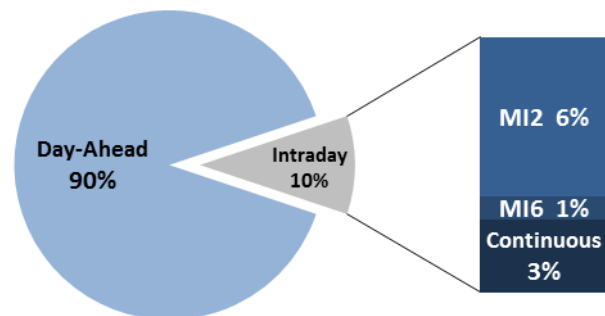
Day-Ahead

Volume (MWh)		Price (€/MWh)				
Total	588.725 ▲ 8,6%	Avg. Daily		Max. Daily	Min. Daily	Spec. Daily Volatility
Avg. daily	18.991 ▲ 5,1%	Base	40,07 ▲ 4,5%	48,62	23,13	10,2%
Max. daily	24.470 ▲ 11,5%	Euro-Peak	42,97 ▲ 6,6%	54,50	16,67	14,9%
Min. daily	13.175 ▲ 13,4%					

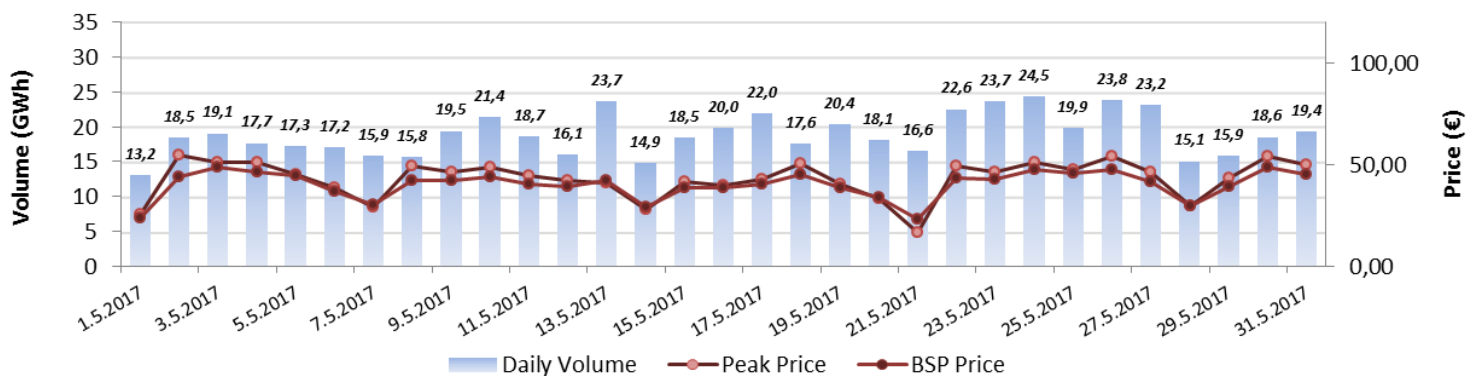
[Further Day-Ahead Auction Info.](#) (BSP website)

Intraday		
	Volume (MWh)	Avg. Price (€/MWh)
MI2	41.953 ▲ 40,5%	38,74 ▲ 8,3%
MI6	5.891 ▼ 36,8%	39,70 ▲ 4,1%
Continuous	19.354 ▼ 30,4%	/

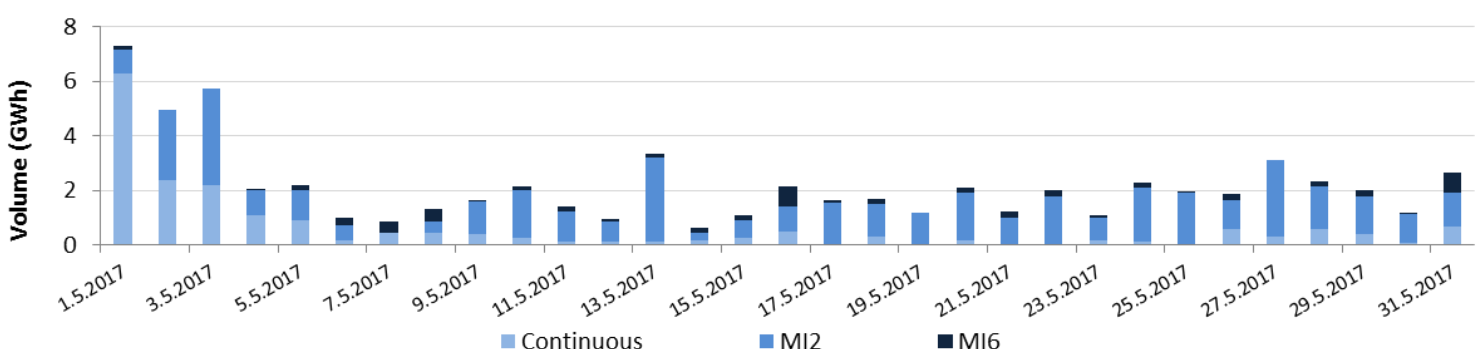
[Further Intraday Trading info.](#) (BSP website)



Day-Ahead Volumes and Prices



Intraday Daily Volumes



Day-Ahead Auction

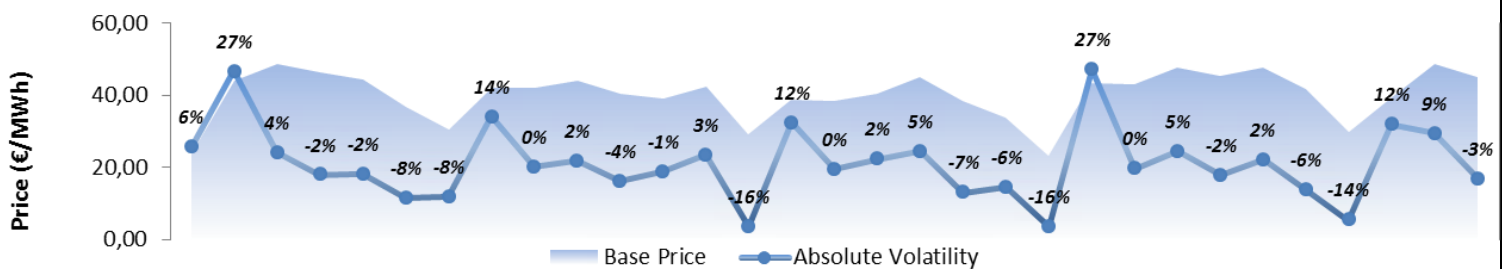
Average Hourly Prices

Hour (AM)	1	2	3	4	5	6	7	8	9	10	11	12
Volume (MWh)	712	685	681	664	673	698	746	853	874	860	840	805
Base price (€/MWh)	36,59	32,08	29,16	29,01	28,98	30,13	36,48	42,06	44,77	45,15	43,05	42,76
Hour (PM)	13	14	15	16	17	18	19	20	21	22	23	24
Volume (MWh)	896	915	847	811	799	772	776	816	905	829	778	756
Base price (€/MWh)	42,58	41,21	40,03	40,24	42,20	42,93	44,46	46,31	48,87	47,83	44,03	40,66

Cross-Zonal Capacities

	SI→IT	IT→SI	SI→AT	AT→SI	Total
Offered (MWh)	319.946	469.480	1.088.472	232.228	2.110.126
Allocated (MWh)	100.649	125.250	4.828	203.941	434.668
% Allocated	31,46%	26,68%	0,44%	87,82%	/

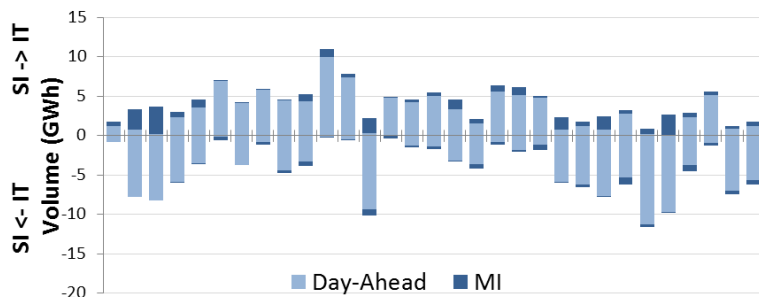
Daily Volatility of Base Price



[Methodology used for calculation of volatility.](#)

MI2 & MI6 Implicit Auctions

Allocated CZC Values on Slovenian-Italian Border

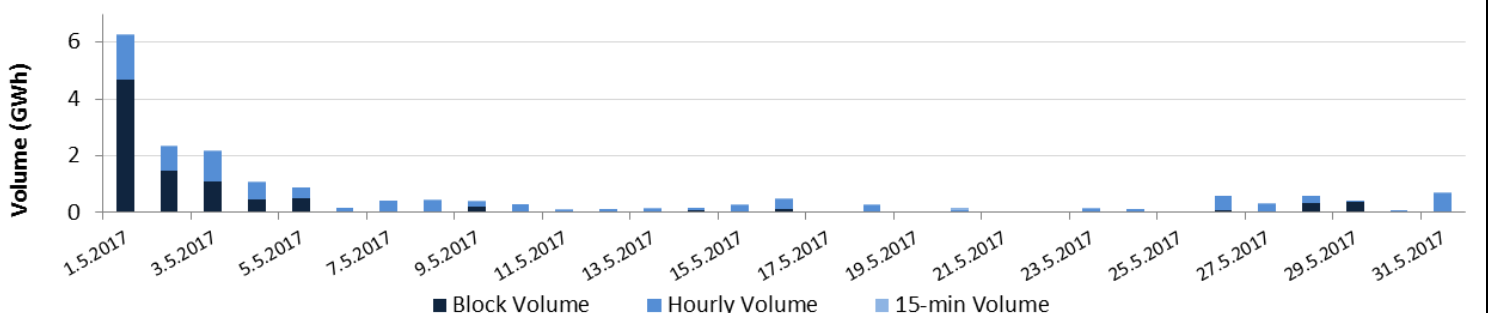


Cross-Zonal-Capacities

	SI-IT	IT-SI	Total
Offered (MWh)	339.367	244.229	583.596
Allocated (MWh)	27.143	9.259	36.402
% Allocated	8,00%	3,79%	/

Intraday Continuous Trading

Volumes by Products



For informational purposes only.

Past 12 Months Trade Information

Day-Ahead Auction

Avg. Monthly Volume (MWh)	564.435
Avg. Daily Volume (MWh)	18.565
Avg. Base Price (€/MWh)	42,26
Avg. Euro-Peak Price (€/MWh)	47,31

Intraday Continuous Trading

Avg. Monthly volume (MWh)	22.734
Avg. Nbr. Of Transactions	407

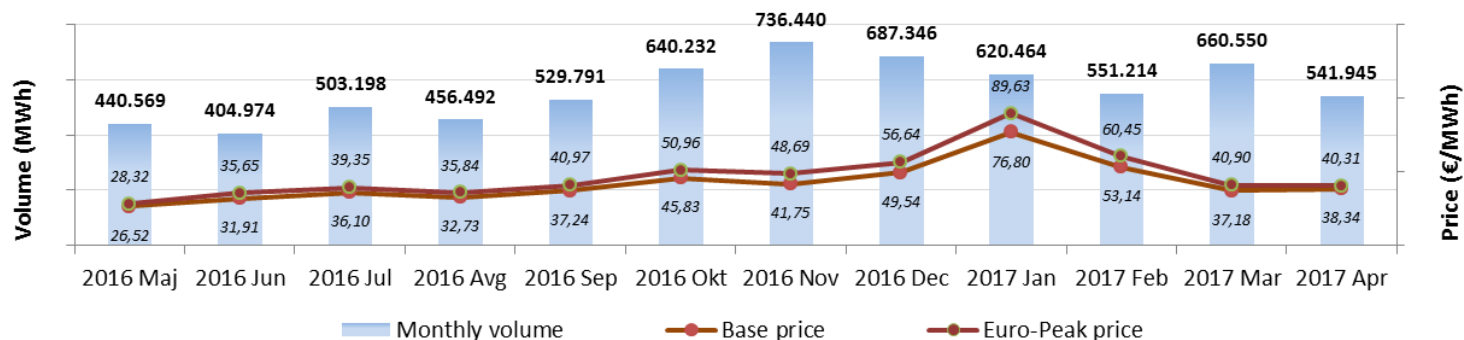
MI2 & MI6 Implicit Auctions

Avg. SI-IT offered (MWh)/Avg. % Allocated	401.976 / 66,8%	Avg. Monthly volume MI2 (MWh)	27.811
Avg. IT-SI offered (MWh)/Avg. % Allocated	473.818 / 9,1%	Avg. Monthly volume MI6 (MWh)	8.543
Avg. SI-AT offered (MWh)/Avg. % Allocated	949.340 / 3,4%	Avg. SI-IT offered (MWh)/Avg. % Allocated	171.780 / 7,0%
Avg. AT-SI offered (MWh)/Avg. % Allocated	225.994 / 62,0%	Avg. IT-SI offered (MWh)/Avg. % Allocated	382.831 / 2,7%

*Day-ahead coupling on SI-AT border was launched on 22nd July 2016. Therefore for average calculation, data from August is being used.

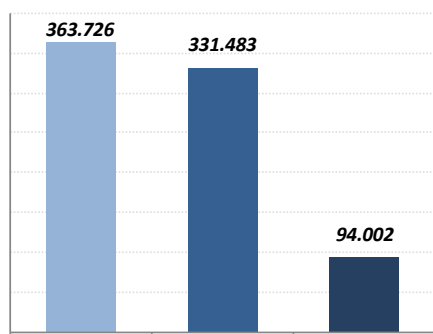
**Intraday coupling on SI-IT border was launched on 21st June 2016. Therefore for average calculation, data from July is being used.

Day-Ahead Market Volumes and Prices



Intraday Volumes (MWh)

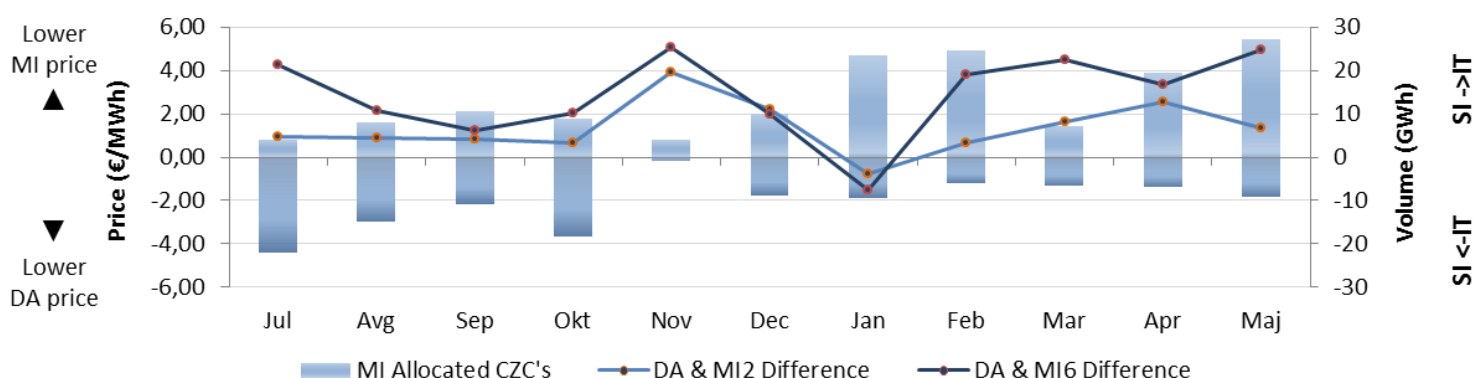
Total Volume from April 2016



	Continuous	MI2	MI6
Maj	29.850	*	*
Jun	29.045	11.418	2.679
Jul	13.309	33.515	5.582
Avg	31.659	29.657	8.309
Sep	9.212	27.861	10.493
Okt	17.377	34.984	9.566
Nov	16.342	8.964	1.444
Dec	12.541	23.301	9.464
Jan	40.356	37.490	13.914
Feb	19.024	34.970	11.829
Mar	26.133	17.516	5.505
Apr	27.822	29.853	9.325

*MI Auctions were launched on 22nd June 2016.

Absolute Difference Between MI and Day-Ahead Prices & MI Offered Cross-Zonal Capacities



*Cross-Zonal Capacities not allocated on Day-Ahead Auction are later offered for MI2 and MI6 Auctions.

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