

- 493 GWh amounted total traded volume on BSP in August
- Average daily base price 18,2% lower vs. July
- Offered CZCs on SI – IT and SI – AT border about 20% less MWh in comparison to previous month

August Overall

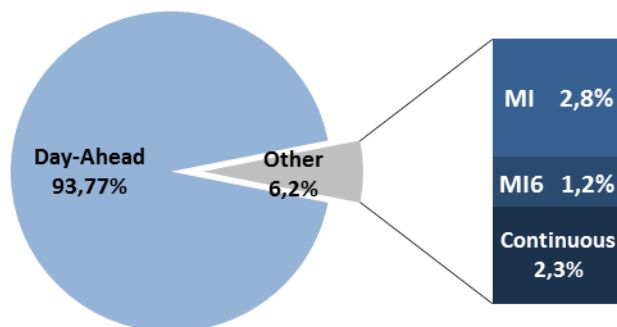
Day-Ahead

Volume (MWh)		Price (€/MWh)				
Total	461.899 ▼ 21,1%	Avg. Daily		Max. Daily	Min. Daily	Spec. Daily Volatility
Avg. daily	14.900 ▼ 21,1%	Base	60,83 ▲ 18,2%	72,67	50,14	5,0%
Max. daily	20.600 ▼ 13,9%	Euro-Peak	65,64 ▲ 20,9%	83,14	48,69	6,6%
Min. daily	10.399 ▼ 25,5%					

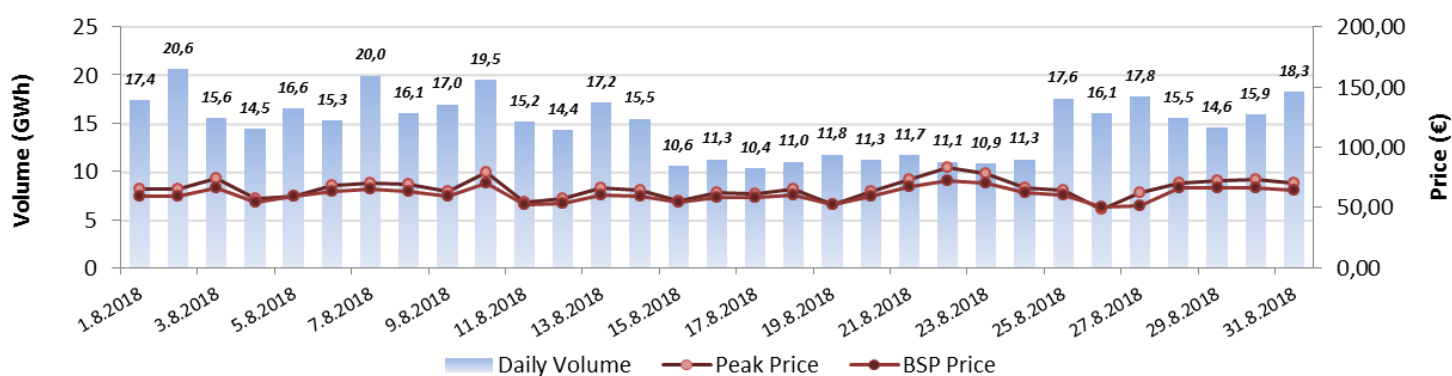
[Further Day-Ahead Auction Info.](#) (BSP website)

Intraday		
	Volume (MWh)	Avg. Price (€/MWh)
MI2	13.680 ▲ 195,2%	58,90 ▲ 18,8%
MI6	5.714 ▲ 237,4%	63,45 ▲ 23,1%
Continuous	11.295 ▲ 134,7%	/

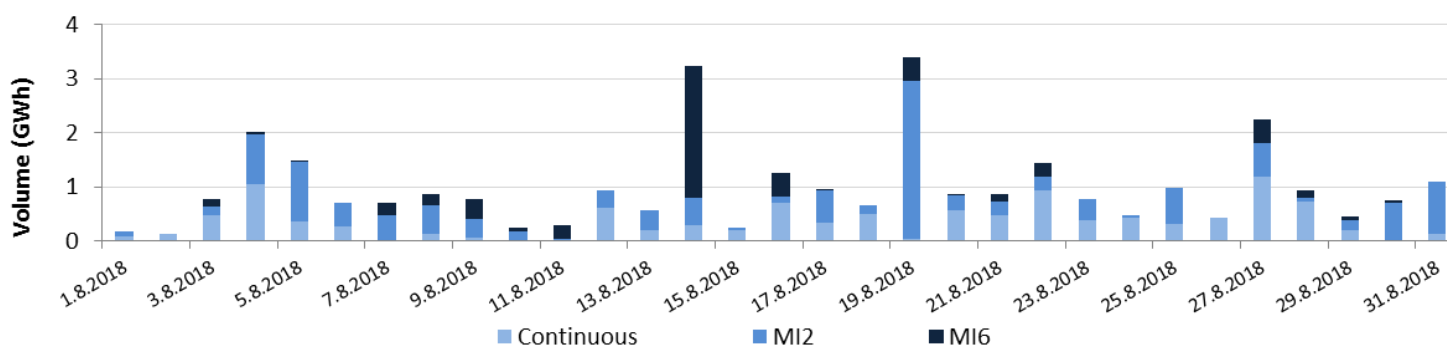
[Further Intraday Trading info.](#) (BSP website)



Day-Ahead Volumes and Prices



Intraday Daily Volumes



Day-Ahead Auction

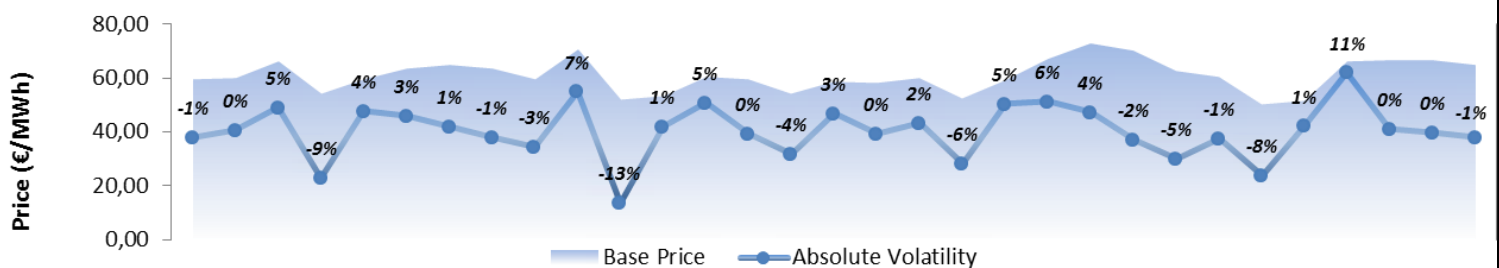
Average Hourly Volumes and Prices

Hour (AM)	1	2	3	4	5	6	7	8	9	10	11	12
Volume (MWh)	636	638	669	695	676	664	651	607	620	589	534	545
Base price (€/MWh)	52,93	50,46	48,12	46,81	46,83	48,50	54,70	61,10	63,60	64,11	64,98	65,39
Hour (PM)	13	14	15	16	17	18	19	20	21	22	23	24
Volume (MWh)	578	589	553	529	554	616	680	702	699	656	628	590
Base price (€/MWh)	65,32	66,39	64,34	64,96	65,66	66,87	67,24	68,78	69,77	68,09	64,91	60,07

Cross-Zonal Capacities

	SI→IT	IT→SI	SI→AT	AT→SI	SI→HR	HR→SI	Total
Offered (MWh)	281.400	393.480	654.432	239.668	936.016	1.147.184	3.652.180
Allocated (MWh)	200.288	36.607	33.309	124.638	71.037	121.022	586.900
% Allocated	71,18%	9,30%	5,09%	52,00%	7,59%	10,55%	

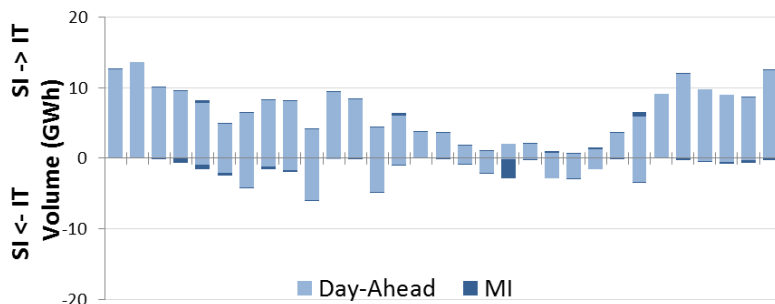
Daily Volatility of Base Price



[Methodology used for calculation of volatility.](#)

MI2 & MI6 Implicit Auctions

Allocated CZC Values on Slovenian-Italian Border



Cross-Zonal-Capacities

	SI-IT	IT-SI	Total
Offered (MWh)	117.718	329.777	447.495
Allocated (MWh)	3.513	7.210	10.722
% Allocated	2,98%	2,19%	/

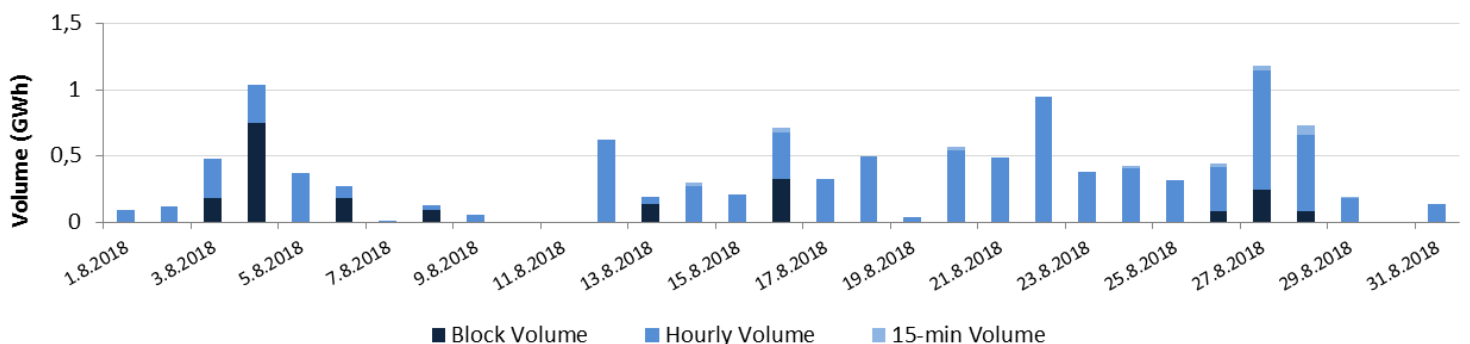


Read more about European Pilot Project

[Implicit Intraday Auctions \(MI2 & MI6\)](#)

Intraday Continuous Trading

Volumes by Products



For informational purposes only.

Past 12 Months Trade Information

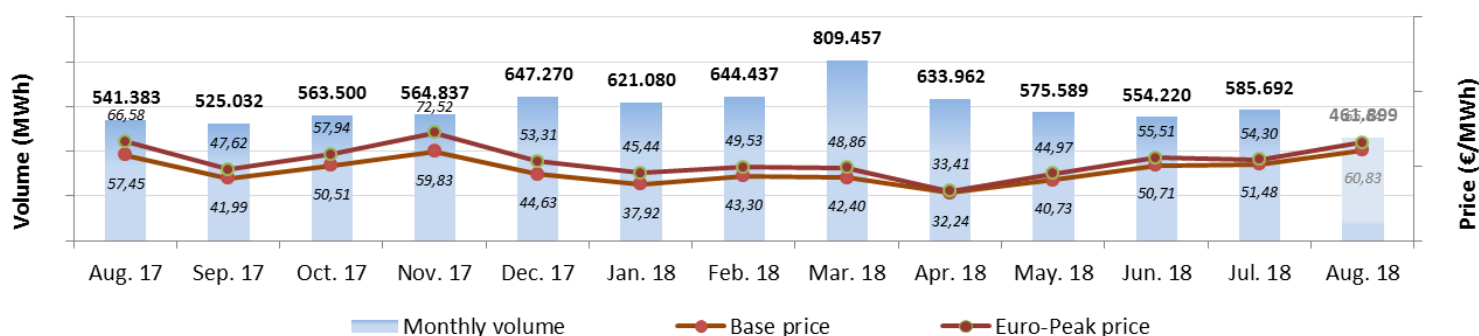
Day-Ahead Auction

Avg. Monthly Volume (MWh)	594.489
Avg. Daily Volume (MWh)	19.545
Avg. Base Price (€/MWh)	47,23
Avg. Euro-Peak Price (€/MWh)	53,51
Avg. SI-IT offered (MWh)/Avg. % Allocated	385.227 / 77,2%
Avg. IT-SI offered (MWh)/Avg.% Allocated	468.526 / 6,8%
Avg. SI-AT offered (MWh)/Avg. % Allocated	806.030 / 6,7%
Avg. AT-SI offered (MWh)/Avg. % Allocated	299.571 / 48,2%
Avg. SI-HR offered (MWh)/Avg. % Allocated	589.742 / 6,3%
Avg. HR-SI offered (MWh)/Avg. % Allocated	720.659 / 13,8%

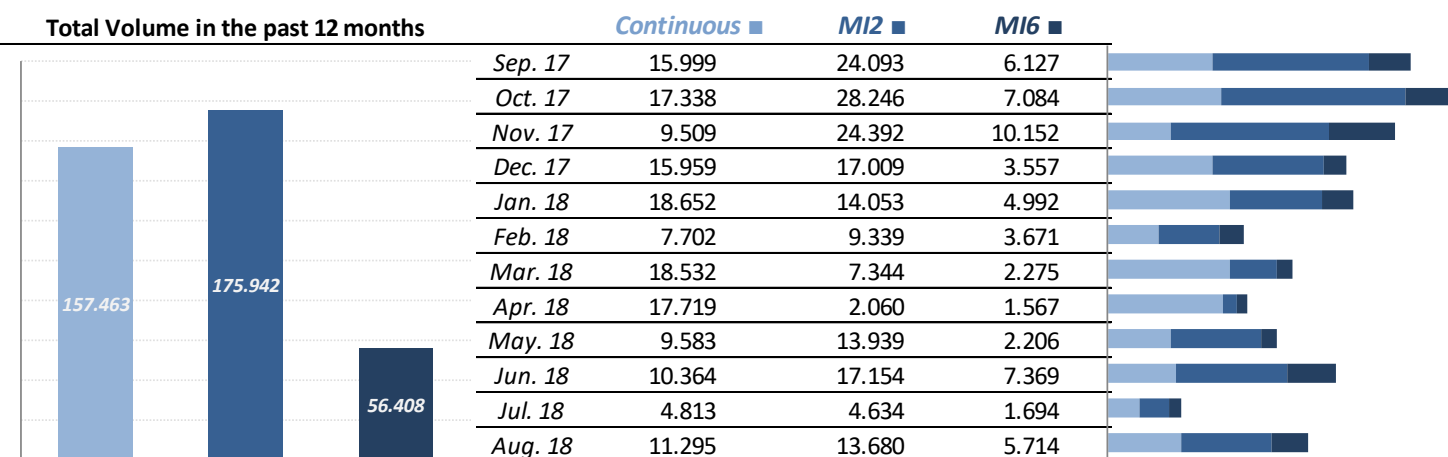
Intraday Continuous Trading

Avg. Monthly Volume (MWh)	13.160
Avg. Nbr. Of Transactions	318
MI2 & MI6 Implicit Auctions	
Avg. Monthly volume MI2 (MWh)	17.571
Avg. Monthly volume MI6 (MWh)	5.544
Avg. SI-IT offered (MWh)/Avg. % Allocated	119.046 / 5,1%
Avg. IT-SI offered (MWh)/Avg.% Allocated	343.384 / 1,8%

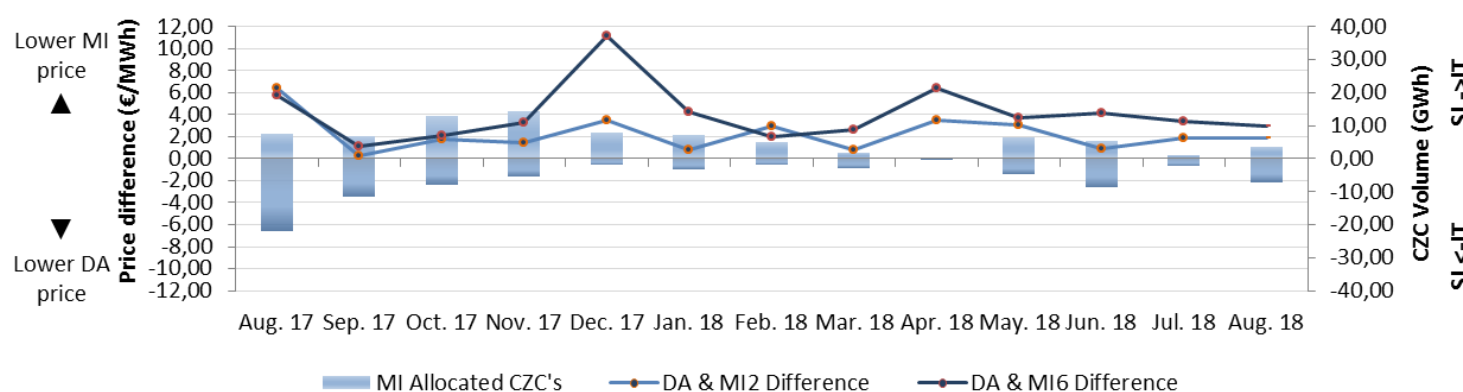
Day-Ahead Market Volumes and Prices



Intraday Volumes (MWh)



Absolute Difference Between MI and Day-Ahead Prices & MI Offered Cross-Zonal Capacities



*Cross-Zonal Capacities not allocated on Day-Ahead Auction are later offered for MI2 and MI6 Auctions.

BSP Energy Exchange LL C
Dunajska 156
SI-1000 Ljubljana
Slovenija

☎ **+386 1 620 76 76**

☎ **+386 1 620 76 77**

🌐 **www.bsp-southpool.com**

✉ **info@bsp-southpool.com**

