

- 🌐 Total trading volume reached 707.654 MWh
- 🌐 An increased activity on MI Auctions (43.267 MWh)
- 🌐 Average base price at 62,5 €/MWh (40% higher vs. December 2017)

December Overall

Day-Ahead

Volume (MWh)

Total	655.204 ▼ 0,3%
Avg. daily	21.136 ▼ 3,5%
Max. daily	27.783 ▼ 4,4%
Min. daily	13.237 ▼ 19,4%

Price (€/MWh)

	Avg. Daily	Max. Daily	Min. Daily	Spec. Daily Volatility
Base	62,46 ▼ 1,0%	82,11	33,35	7,6%
Euro-Peak	69,48 ▼ 3,1%	100,06	41,16	8,1%

[Further Day-Ahead Auction Info.](#) (BSP website)

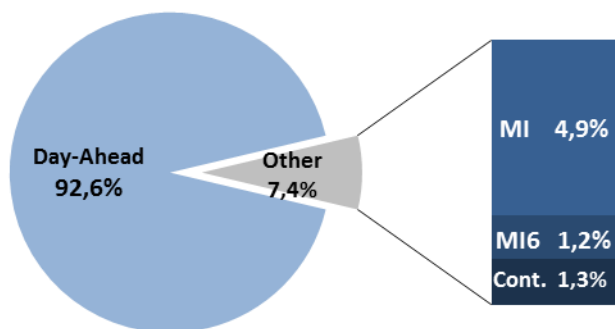
Intraday

Volume (MWh)

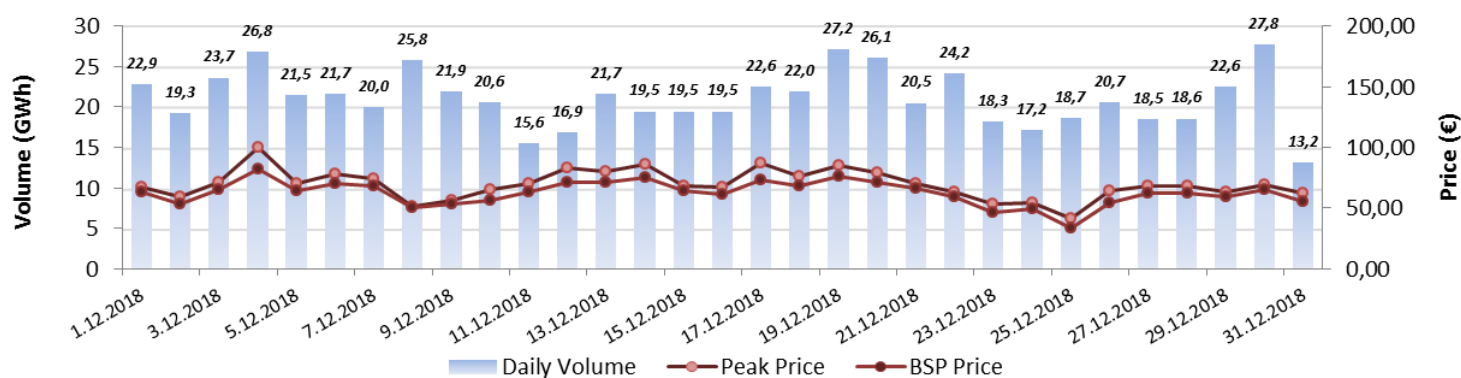
Avg. Price (€/MWh)

MI2	34.805 ▲ 212,4%	61,45 ▲ 0,2%
MI6	8.461 ▲ 61,7%	65,53 ▼ 2,0%
Continuous	9.184 ▲ 2,8%	/

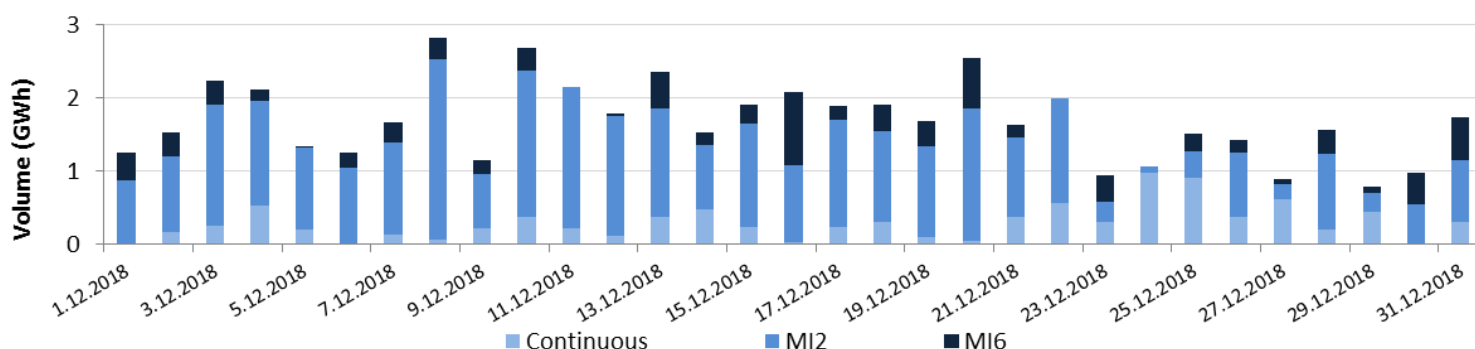
[Further Intraday Trading info.](#) (BSP website)



Day-Ahead Volumes and Prices



Intraday Daily Volumes



Day-Ahead Auction

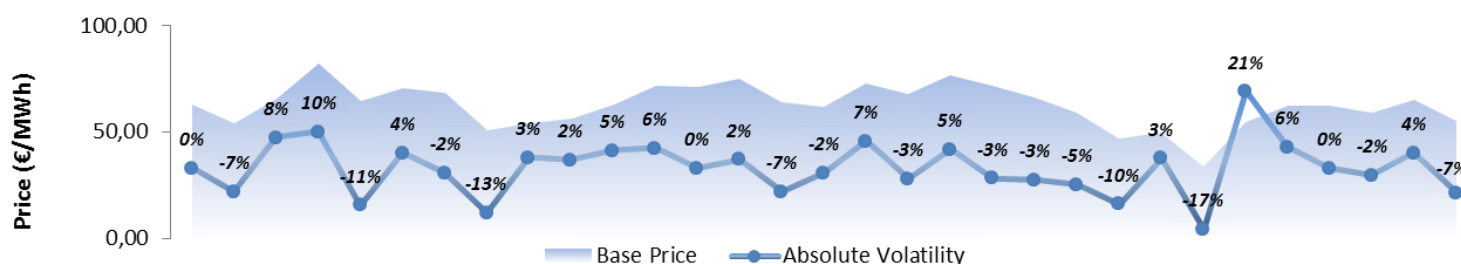
Average Hourly Volumes and Prices

Hour (AM)	1	2	3	4	5	6	7	8	9	10	11	12
Volume (MWh)	858	830	766	771	783	765	923	923	851	885	884	878
Base price (€/MWh)	56,44	49,67	47,00	43,86	45,21	48,95	56,16	64,43	67,58	69,74	69,23	67,78
Hour (PM)	13	14	15	16	17	18	19	20	21	22	23	24
Volume (MWh)	927	887	863	908	987	978	922	895	945	949	917	841
Base price (€/MWh)	65,87	63,76	65,18	67,81	74,02	78,48	73,71	70,66	68,62	65,43	62,77	56,61

Cross-Zonal Capacities

	SI→IT	IT→SI	SI→AT	AT→SI	SI→HR	HR→SI	Total
Offered (MWh)	441.811	498.560	857.854	505.696	723.952	1.210.448	4.238.321
Allocated (MWh)	148.821	85.308	1.343	431.411	221.134	42.902	930.919
% Allocated	33,68%	17,11%	0,16%	85,31%	30,55%	3,54%	

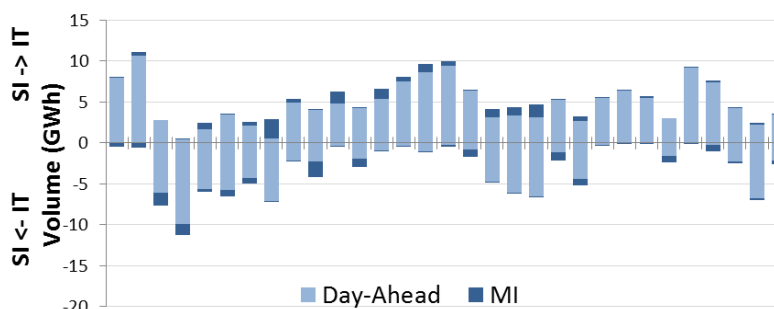
Daily Volatility of Base Price



[Methodology used for calculation of volatility.](#)

MI2 & MI6 Implicit Auctions

Allocated CZC Values on Slovenian-Italian Border



Cross-Zonal-Capacities

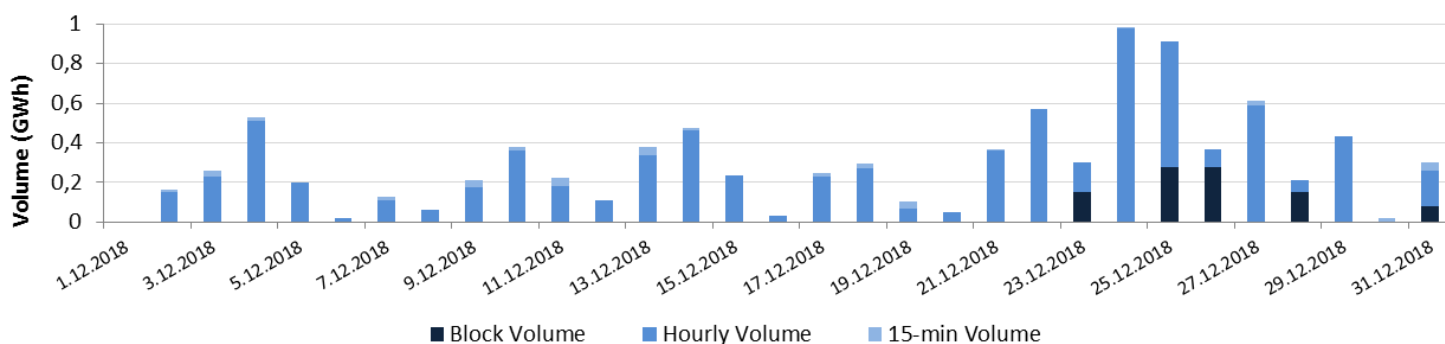
	SI-IT	IT-SI	Total
Offered (MWh)	376.897	384.542	761.439
Allocated (MWh)	14.848	15.242	30.089
% Allocated	3,94%	3,96%	/



Read more about European Pilot Project
[Implicit Intraday Auctions \(MI2 & MI6\)](#)

Intraday Continuous Trading

Volumes by Products

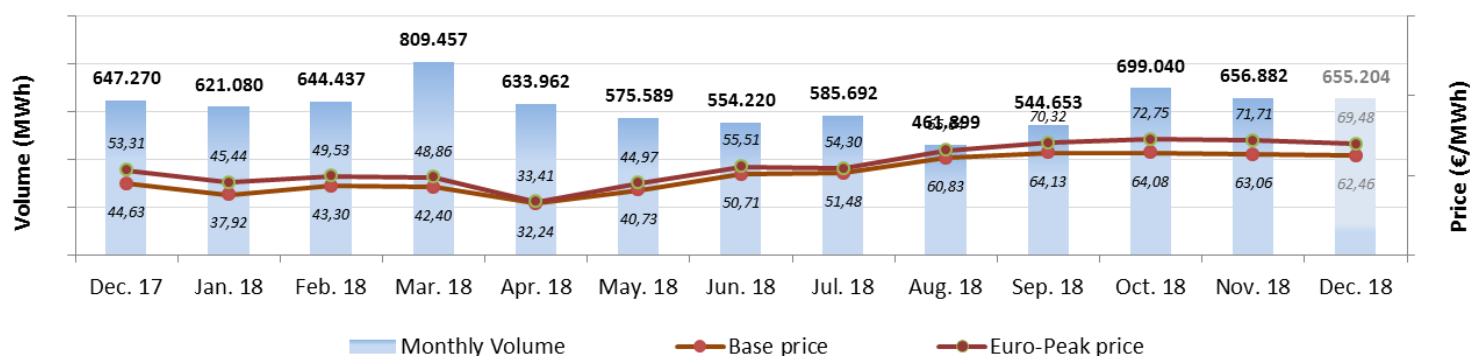


For informational purposes only.

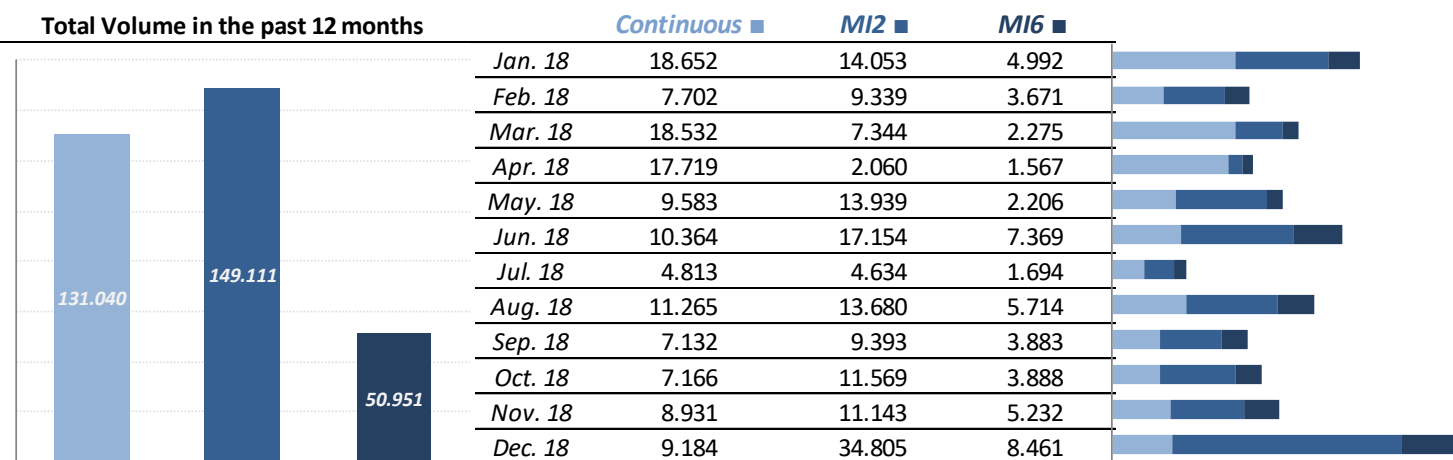
Past 12 Months Trade Information

Day-Ahead Auction		Intraday Continuous Trading	
Avg. Monthly Volume (MWh)	622.260	Avg. Monthly Volume (MWh)	11.308
Avg. Daily Volume (MWh)	20.458	Avg. Nbr. Of Transactions	291
Avg. Base Price (€/MWh)	50,61		
Avg. Euro-Peak Price (€/MWh)	56,56		
Avg. SI-IT offered (MWh)/Avg. % Allocated	397.220 / 81,3%	MI2 & MI6 Implicit Auctions	
Avg. IT-SI offered (MWh)/Avg.% Allocated	472.612 / 3,9%	Avg. Monthly volume MI2 (MWh)	13.843
Avg. SI-AT offered (MWh)/Avg. % Allocated	754.654 / 8,4%	Avg. Monthly volume MI6 (MWh)	4.542
Avg. AT-SI offered (MWh)/Avg. % Allocated	369.250 / 45,4%	Avg. SI-IT offered (MWh)/Avg. % Allocated	92.675 / 4,8%
Avg. SI-HR offered (MWh)/Avg. % Allocated	722.808 / 10,6%	Avg. IT-SI offered (MWh)/Avg.% Allocated	373.884 / 1,4%
Avg. HR-SI offered (MWh)/Avg. % Allocated	1.032.059 / 13,7%		

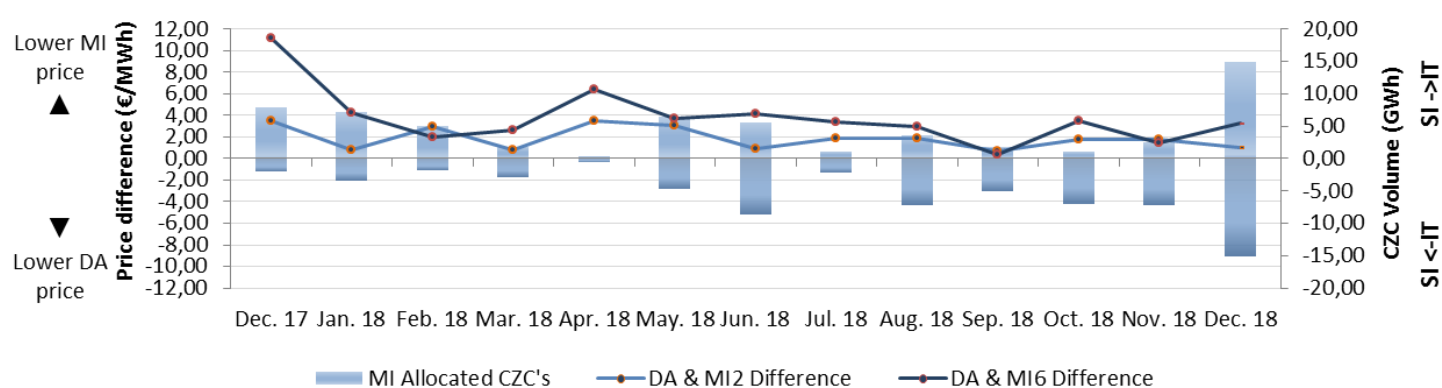
Day-Ahead Market Volumes and Prices



Intraday Volumes (MWh)



Absolute Difference Between MI and Day-Ahead Prices & MI Offered Cross-Zonal Capacities



*Cross-Zonal Capacities not allocated on Day-Ahead Auction are later offered for MI2 and MI6 Auctions.

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