

- 🌐 Total trading volume already over 7 TWh
- 🌐 Average daily Day-ahead trading volume amounted 21,9 GWh
- 🌐 Intraday Continuous trading volume 25% up from October

November Overall

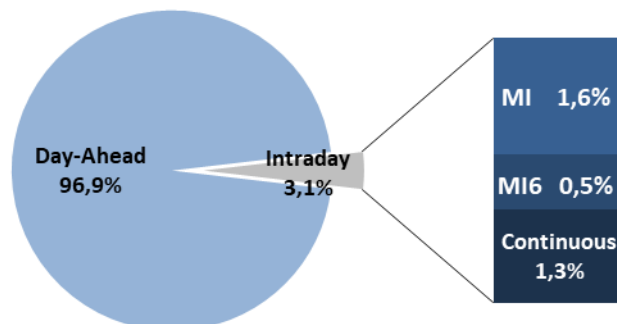
Day-Ahead

Volume (MWh)		Price (€/MWh)				
Total	656.882 ▼ 6,0%	Avg. Daily		Max. Daily	Min. Daily	Spec. Daily Volatility
Avg. daily	21.896 ▼ 2,9%	Base	63,06 ▼ 1,6%	87,63	49,03	5,2%
Max. daily	29.052 ▲ 4,2%	Euro-Peak	71,71 ▼ 1,4%	107,36	52,97	7,1%
Min. daily	16.428 ▼ 12,2%					

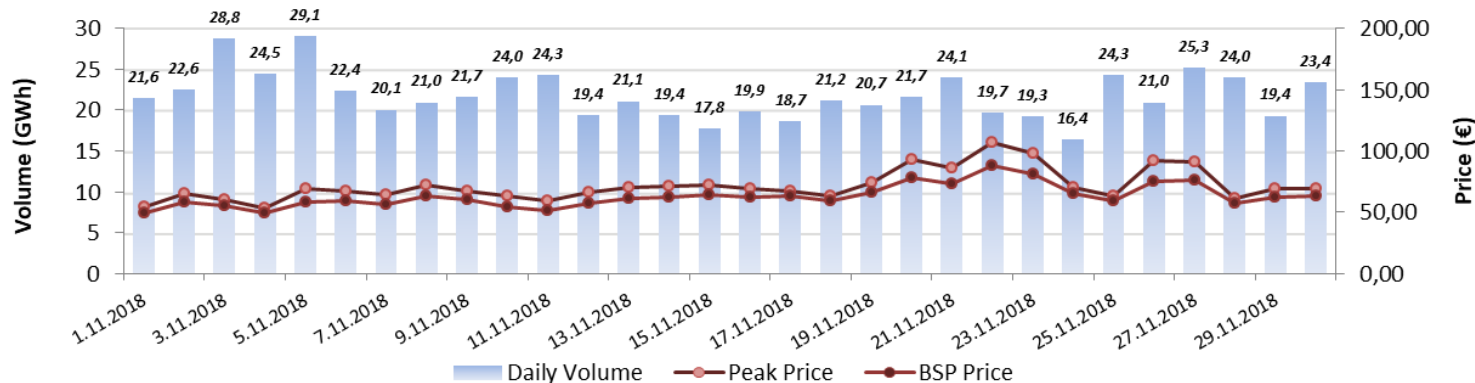
[Further Day-Ahead Auction Info.](#) (BSP website)

Intraday		
	Volume (MWh)	Avg. Price (€/MWh)
MI2	11.143 ▼ 3,7%	61,30 ▼ 1,7%
MI6	5.232 ▲ 34,6%	66,87 ▼ 0,4%
Continuous	8.931 ▲ 24,6%	/

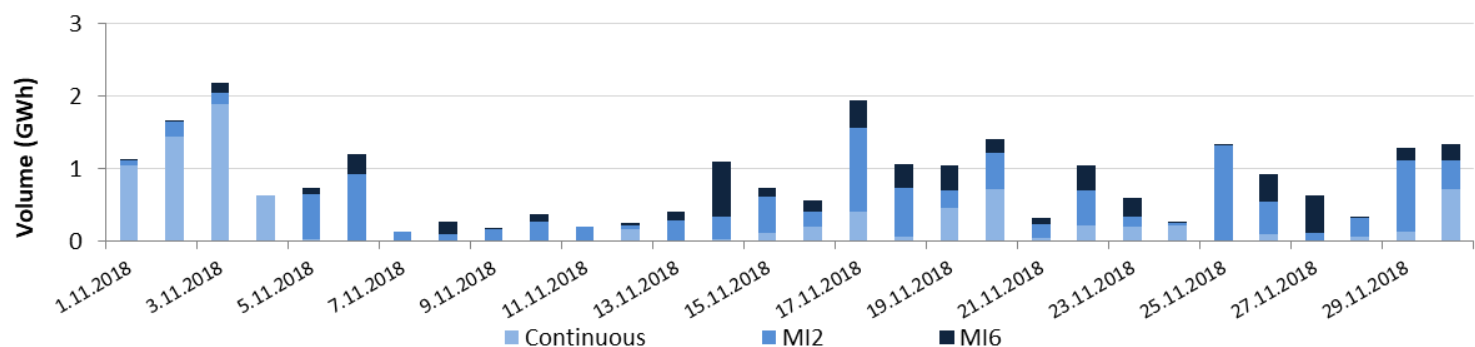
[Further Intraday Trading info.](#) (BSP website)



Day-Ahead Volumes and Prices



Intraday Daily Volumes



Day-Ahead Auction

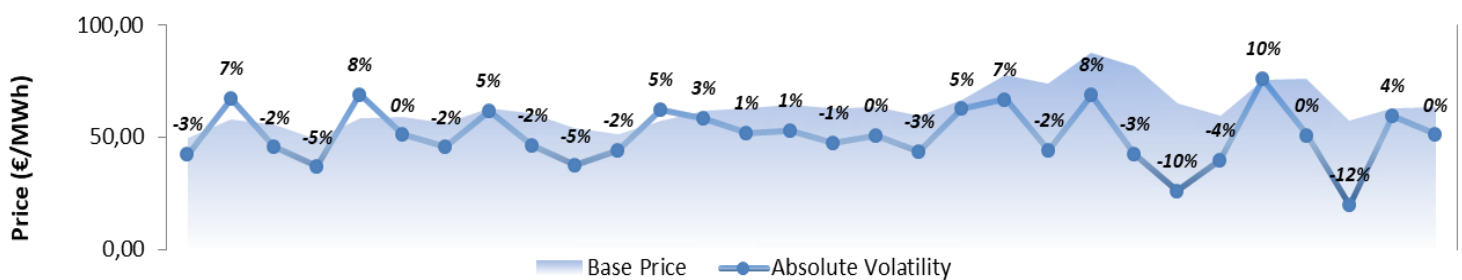
Average Hourly Volumes and Prices

Hour (AM)	1	2	3	4	5	6	7	8	9	10	11	12
Volume (MWh)	979	994	1007	1031	966	897	829	869	895	858	888	801
Base price (€/MWh)	49,98	48,94	47,61	46,45	46,53	49,47	58,60	67,23	70,99	70,22	69,36	69,43
Hour (PM)	13	14	15	16	17	18	19	20	21	22	23	24
Volume (MWh)	826	870	839	914	950	945	953	936	904	895	901	947
Base price (€/MWh)	67,48	67,23	67,49	69,55	73,58	82,45	79,55	73,21	67,75	60,15	57,12	53,15

Cross-Zonal Capacities

	SI→IT	IT→SI	SI→AT	AT→SI	SI→HR	HR→SI	Total
Offered (MWh)	437.413	481.600	833.889	523.511	772.837	1.243.163	4.292.413
Allocated (MWh)	306.906	29.298	112.982	152.761	76.741	167.972	846.660
% Allocated	70,16%	6,08%	13,55%	29,18%	9,93%	13,51%	

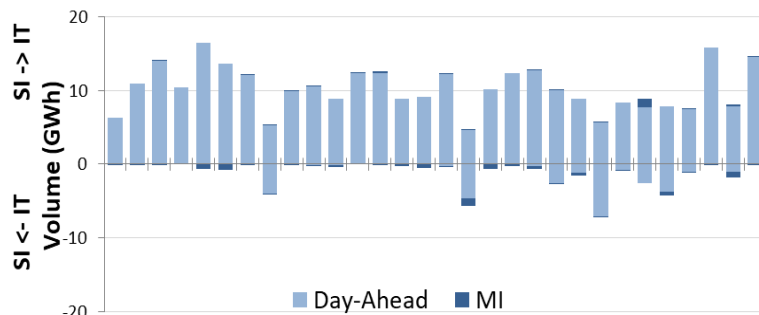
Daily Volatility of Base Price



[Methodology used for calculation of volatility.](#)

MI2 & MI6 Implicit Auctions

Allocated CZC Values on Slovenian-Italian Border



Cross-Zonal-Capacities

	SI-IT	IT-SI	Total
Offered (MWh)	159.803	380.777	540.580
Allocated (MWh)	2.367	7.217	9.584
% Allocated	1,48%	1,90%	/

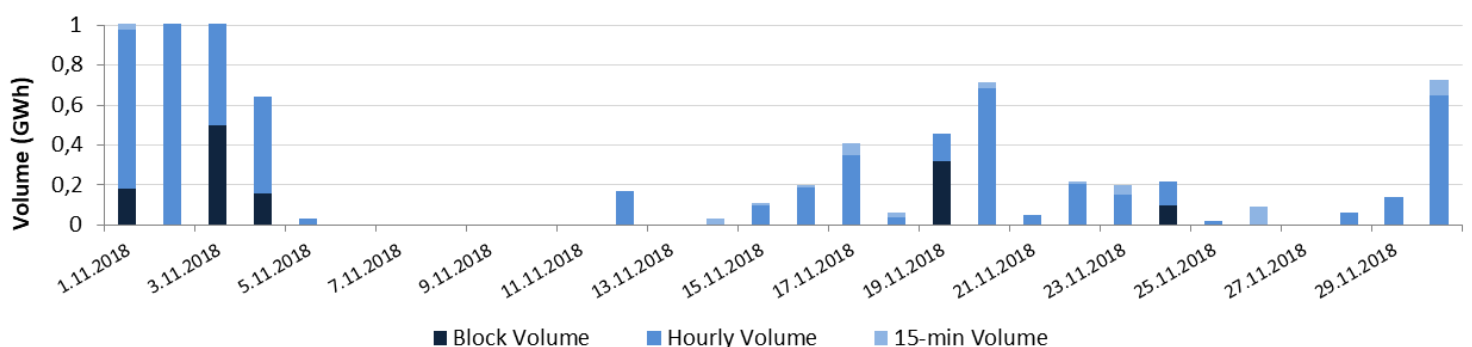


Read more about European Pilot Project

[Implicit Intraday Auctions \(MI2 & MI6\)](#)

Intraday Continuous Trading

Volumes by Products



For informational purposes only.

Past 12 Months Trade Information

Day-Ahead Auction

Avg. Monthly Volume (MWh)	615.309
Avg. Daily Volume (MWh)	20.229
Avg. Base Price (€/MWh)	50,41
Avg. Euro-Peak Price (€/MWh)	56,79
Avg. SI-IT offered (MWh)/Avg. % Allocated	396.182 / 83,6%
Avg. IT-SI offered (MWh)/Avg. % Allocated	471.308 / 3,5%
Avg. SI-AT offered (MWh)/Avg. % Allocated	765.768 / 8,4%
Avg. AT-SI offered (MWh)/Avg. % Allocated	346.663 / 42,5%
Avg. SI-HR offered (MWh)/Avg. % Allocated	722.579 / 6,6%
Avg. HR-SI offered (MWh)/Avg. % Allocated	996.381 / 16,2%

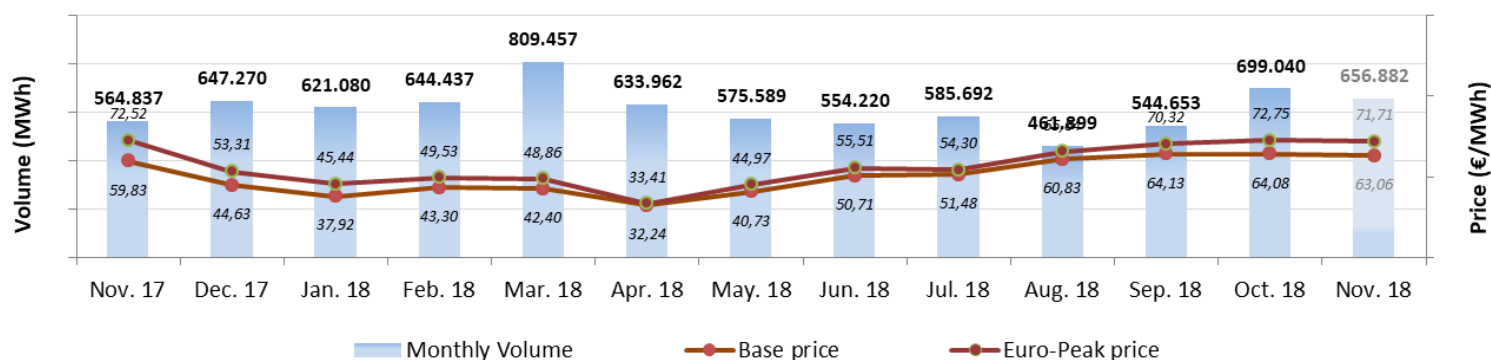
Intraday Continuous Trading

Avg. Monthly Volume (MWh)	11.335
Avg. Nbr. Of Transactions	289

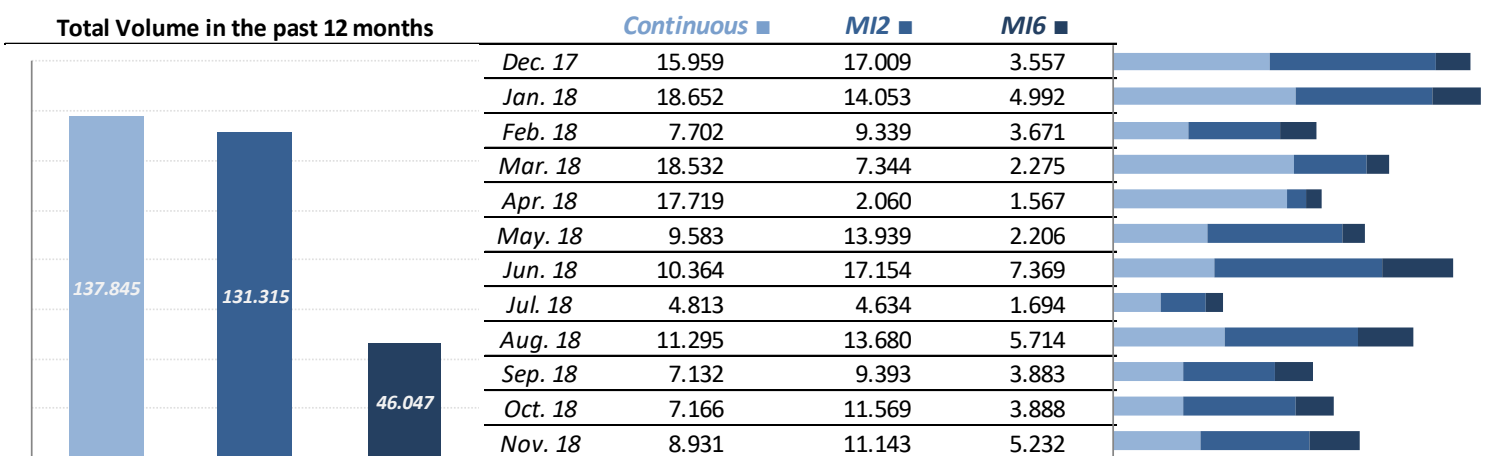
MI2 & MI6 Implicit Auctions

Avg. Monthly volume MI2 (MWh)	12.976
Avg. Monthly volume MI6 (MWh)	4.683
Avg. SI-IT offered (MWh)/Avg. % Allocated	80.959 / 5,5%
Avg. IT-SI offered (MWh)/Avg. % Allocated	356.513 / 1,3%

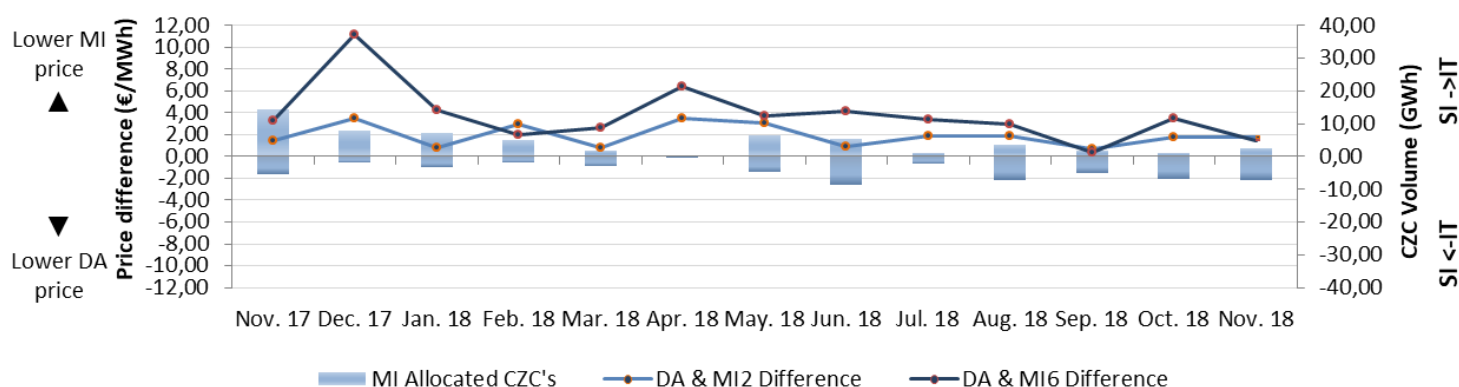
Day-Ahead Market Volumes and Prices



Intraday Volumes (MWh)



Absolute Difference Between MI and Day-Ahead Prices & MI Offered Cross-Zonal Capacities



*Cross-Zonal Capacities not allocated on Day-Ahead Auction are later offered for MI2 and MI6 Auctions.

BSP Energy Exchange LL C
Dunajska 156
SI-1000 Ljubljana
Slovenija

☎ **+386 1 620 76 76**

☎ **+386 1 620 76 77**

🌐 **www.bsp-southpool.com**

✉ **info@bsp-southpool.com**

