

- 🌐 Total daily volume amounted 545 GWh
- 🌐 Average daily base price just over 64 €/MWh
- 🌐 Spec. daily volatility for base price reached 6,7%

September Overall

Day-Ahead

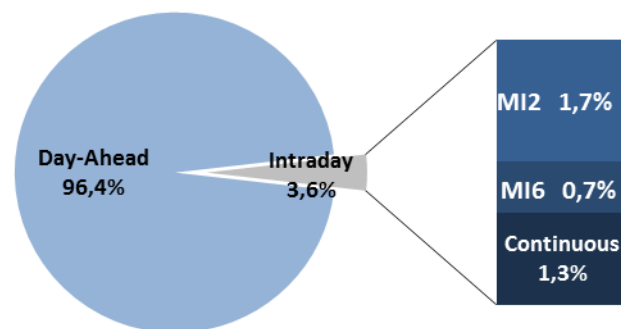
Volume (MWh)		Price (€/MWh)			
Total	544.653 ▲ 17,9%				
Avg. daily	18.155 ▲ 21,8%				
Max. daily	21.729 ▲ 5,5%				
Min. daily	14.522 ▲ 39,6%				

		Avg. Daily	Max. Daily	Min. Daily	Spec. Daily Volatility
Base		64,13 ▲ 5,4%	78,01	46,56	6,7%
Euro-Peak		70,32 ▲ 7,1%	90,20	48,67	8,0%

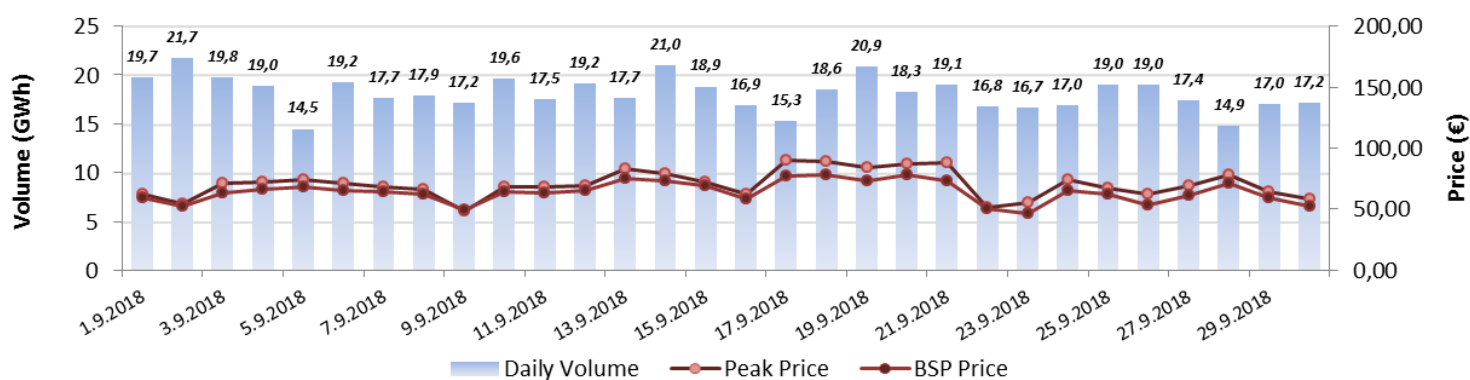
[Further Day-Ahead Auction Info.](#) (BSP website)

Intraday		
	Volume (MWh)	Avg. Price (€/MWh)
MI2	9.393 ▼ 31,3%	63,42 ▲ 7,7%
MI6	3.883 ▼ 32,0%	69,64 ▲ 9,8%
Continuous	7.132 ▼ 36,9%	/

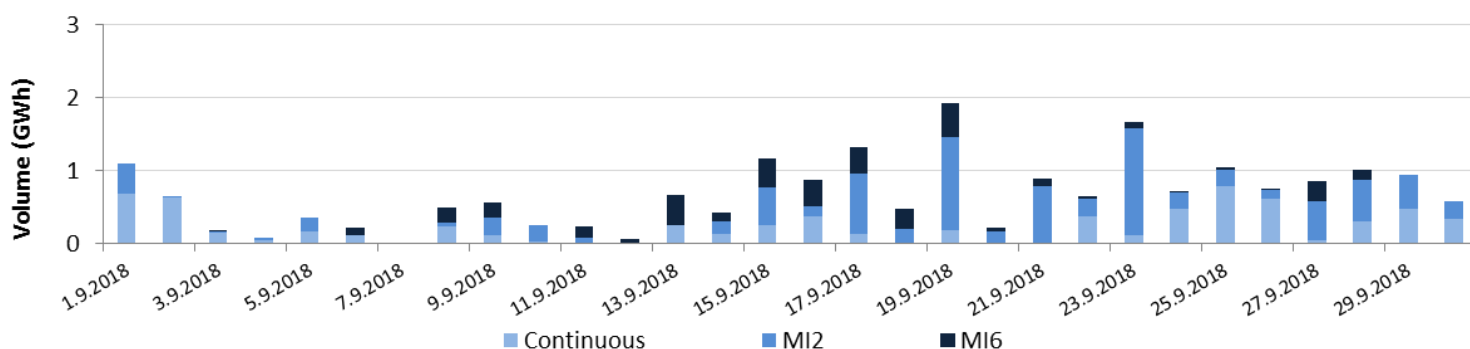
[Further Intraday Trading info.](#) (BSP website)



Day-Ahead Volumes and Prices



Intraday Daily Volumes



Day-Ahead Auction

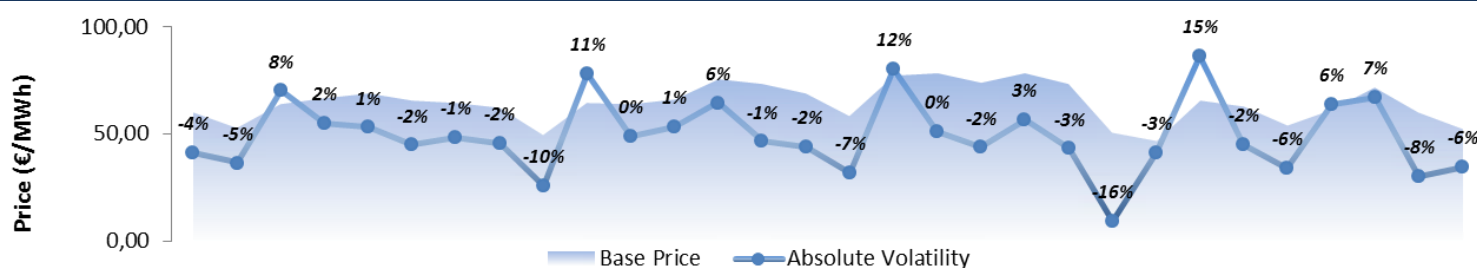
Average Hourly Volumes and Prices

Hour (AM)	1	2	3	4	5	6	7	8	9	10	11	12
Volume (MWh)	772	827	894	928	892	838	793	782	768	727	725	679
Base price (€/MWh)	56,05	50,73	45,66	44,93	45,29	50,88	63,97	69,39	73,88	73,76	69,60	70,96
Hour (PM)	13	14	15	16	17	18	19	20	21	22	23	24
Volume (MWh)	716	668	664	673	701	721	732	772	707	712	703	760
Base price (€/MWh)	67,81	65,69	64,60	66,25	64,14	67,33	72,17	87,70	80,57	66,95	64,19	56,67

Cross-Zonal Capacities

	SI→IT	IT→SI	SI→AT	AT→SI	SI→HR	HR→SI	Total
Offered (MWh)	341.542	454.400	657.428	230.122	788.751	1.083.249	3.555.492
Allocated (MWh)	284.780	11.479	43.764	138.651	42.607	182.561	703.842
% Allocated	83,38%	2,53%	6,66%	60,25%	5,40%	16,85%	

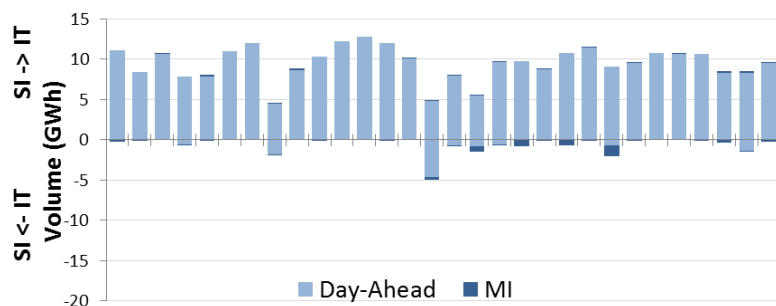
Daily Volatility of Base Price



[Methodology used for calculation of volatility.](#)

MI2 & MI6 Implicit Auctions

Allocated CZC Values on Slovenian-Italian Border



Cross-Zonal-Capacities

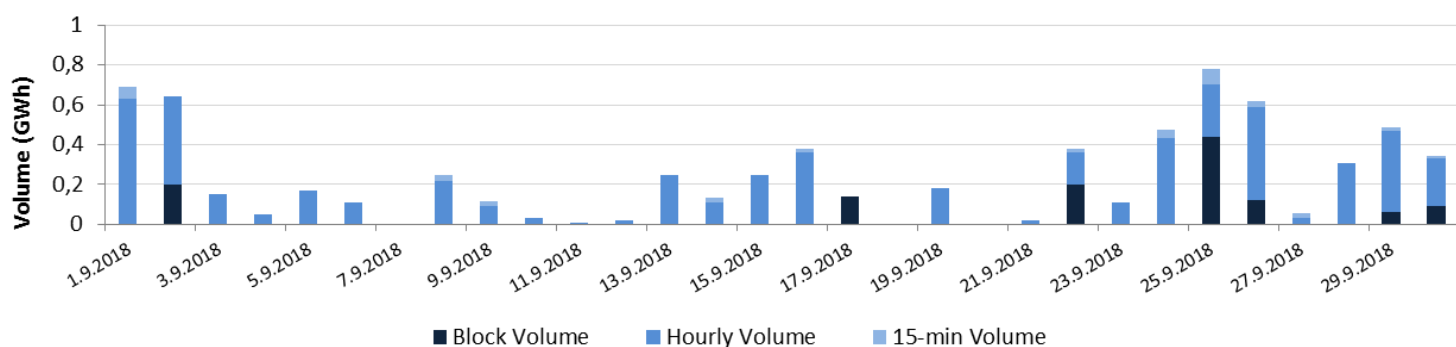
	SI-IT	IT-SI	Total
Offered (MWh)	68.241	262.551	330.792
Allocated (MWh)	1.726	5.032	6.758
% Allocated	2,53%	1,92%	/



Read more about European Pilot Project
[Implicit Intraday Auctions \(MI2 & MI6\)](#)

Intraday Continuous Trading

Volumes by Products



For informational purposes only.

Past 12 Months Trade Information

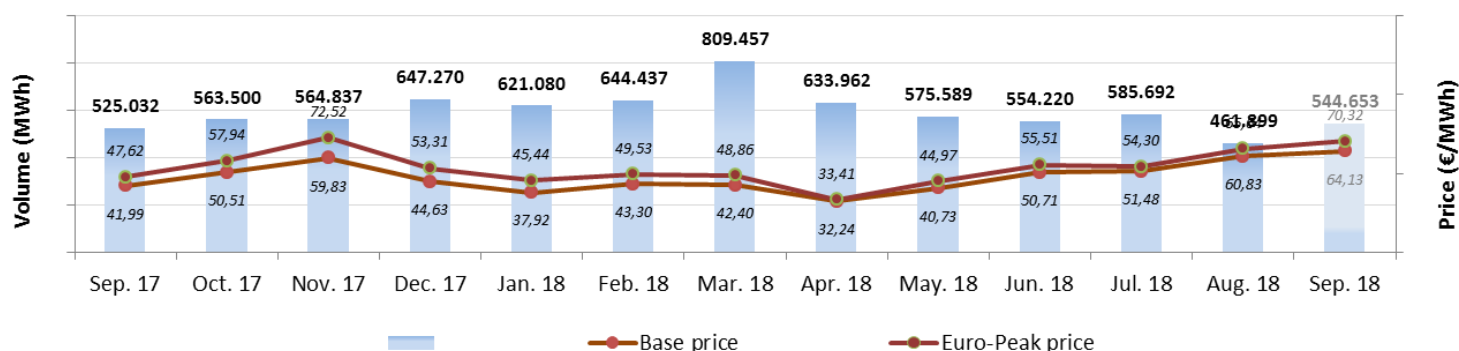
Day-Ahead Auction

Avg. Monthly Volume (MWh)	594.740
Avg. Daily Volume (MWh)	19.553
Avg. Base Price (€/MWh)	47,75
Avg. Euro-Peak Price (€/MWh)	53,80
Avg. SI-IT offered (MWh)/Avg. % Allocated	385.208 / 80,2%
Avg. IT-SI offered (MWh)/Avg.% Allocated	467.366 / 4,4%
Avg. SI-AT offered (MWh)/Avg. % Allocated	781.360 / 7,3%
Avg. AT-SI offered (MWh)/Avg. % Allocated	306.205 / 47,3%
Avg. SI-HR offered (MWh)/Avg. % Allocated	656.078 / 5,9%
Avg. HR-SI offered (MWh)/Avg. % Allocated	841.522 / 15,1%

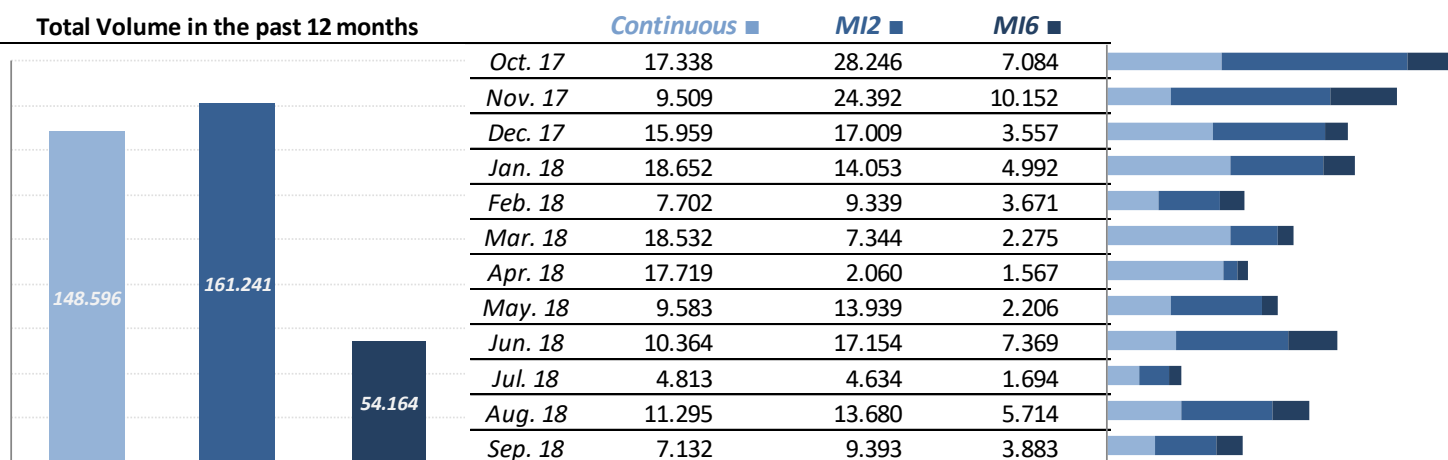
Intraday Continuous Trading

Avg. Monthly Volume (MWh)	12.661
Avg. Nbr. Of Transactions	310
MI2 & MI6 Implicit Auctions	
Avg. Monthly volume MI2 (MWh)	15.445
Avg. Monthly volume MI6 (MWh)	5.024
Avg. SI-IT offered (MWh)/Avg. % Allocated	96.909 / 5,8%
Avg. IT-SI offered (MWh)/Avg.% Allocated	343.166 / 1,4%

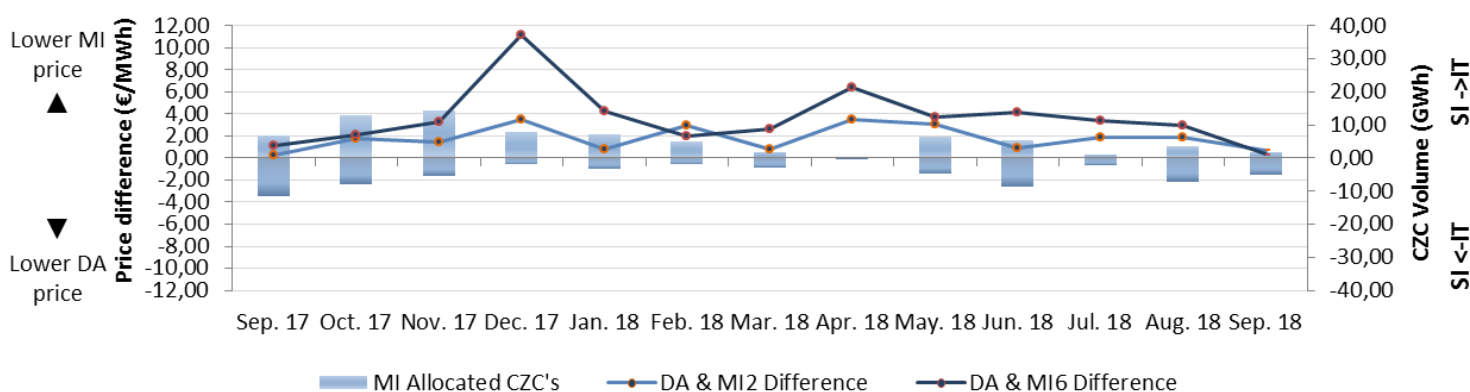
Day-Ahead Market Volumes and Prices



Intraday Volumes (MWh)



Absolute Difference Between MI and Day-Ahead Prices & MI Offered Cross-Zonal Capacities



*Cross-Zonal Capacities not allocated on Day-Ahead Auction are later offered for MI2 and MI6 Auctions.

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