

- 🌐 Average Daily DA volume slightly above 20.000 MWh
- 🌐 Base price averaged at 45,61 €/MWh
- 🌐 Intraday implicit auction total trading volume reached 30 GWh

April Overall

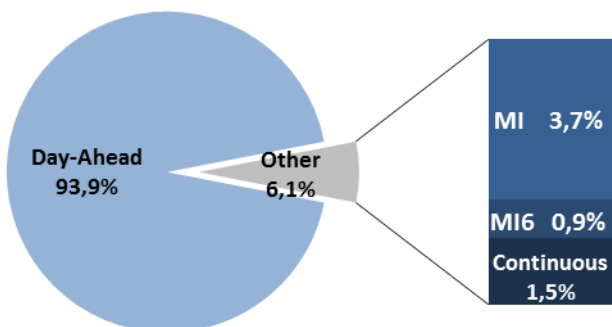
Day-Ahead

Volume (MWh)		Price (€/MWh)				
Total	612.779 ▼ 7,8%	Avg. Daily		Max. Daily	Min. Daily	Spec. Daily Volatility
Avg. daily	20.426 ▼ 4,7%	Base	45,61 ▲ 15,3%	60,48	20,94	11,6%
Max. daily	25.817 ▼ 4,1%	Euro-Peak	48,77 ▲ 12,6%	75,01	26,56	15,6%
Min. daily	11.103 ▼ 18,0%					

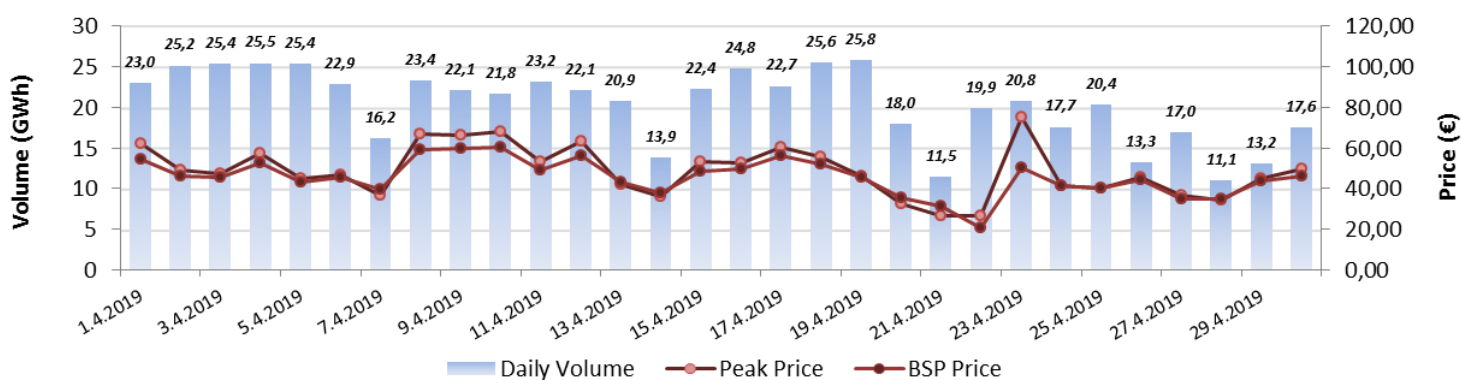
[Further Day-Ahead Auction Info.](#) (BSP website)

Intraday		
	Volume (MWh)	Avg. Price (€/MWh)
MI2	23.972 ▲ 120,7%	46,76 ▲ 27,1%
MI6	5.738 ▲ 153,4%	51,94 ▲ 32,1%
Continuous	9.983 ▲ 2,5%	/

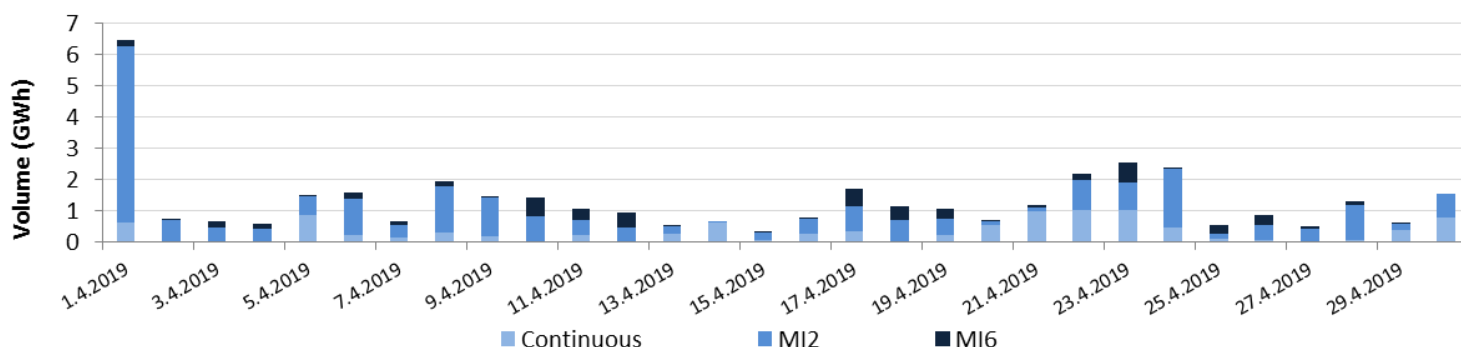
[Further Intraday Trading info.](#) (BSP website)



Day-Ahead Volumes and Prices



Intraday Daily Volumes



Day-Ahead Auction

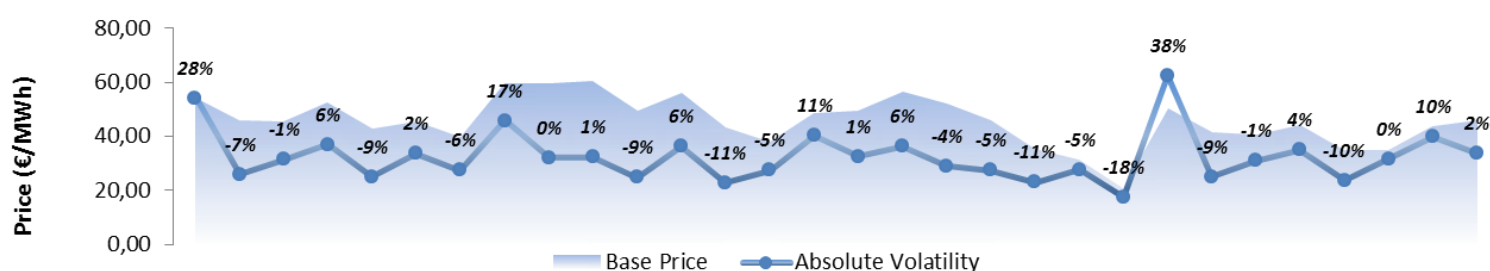
Average Hourly Volumes and Prices

Hour (AM)	1	2	3	4	5	6	7	8	9	10	11	12
Volume (MWh)	787	781	757	755	769	762	815	840	869	894	869	888
Base price (€/MWh)	37,75	35,09	32,15	31,35	32,25	36,59	44,76	53,93	58,46	54,74	49,49	48,54
Hour (PM)	13	14	15	16	17	18	19	20	21	22	23	24
Volume (MWh)	902	892	852	835	847	892	878	949	1036	905	848	805
Base price (€/MWh)	45,78	42,55	42,78	43,57	45,33	46,11	48,71	59,21	64,17	53,21	47,27	40,97

Cross-Zonal Capacities

	SI→IT	IT→SI	SI→AT	AT→SI	SI→HR	HR→SI	Total
Offered (MWh)	344.157	481.920	792.516	508.984	853.360	1.234.640	4.215.577
Allocated (MWh)	265.536	23.843	5.378	364.593	121.749	86.823	867.922
% Allocated	77,16%	4,95%	0,68%	71,63%	14,27%	7,03%	

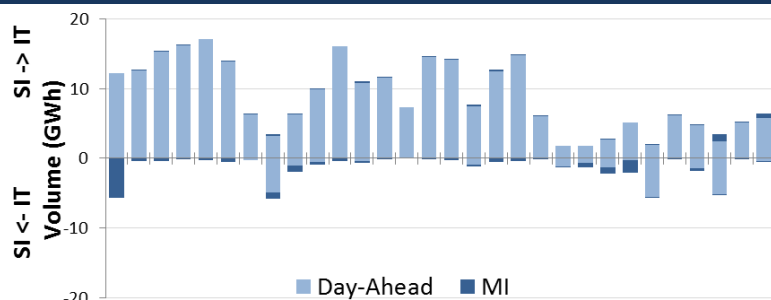
Daily Volatility of Base Price



[Methodology used for calculation of volatility.](#)

MI2 & MI6 Implicit Auctions

Allocated CZC Values on Slovenian-Italian Border



Cross-Zonal-Capacities

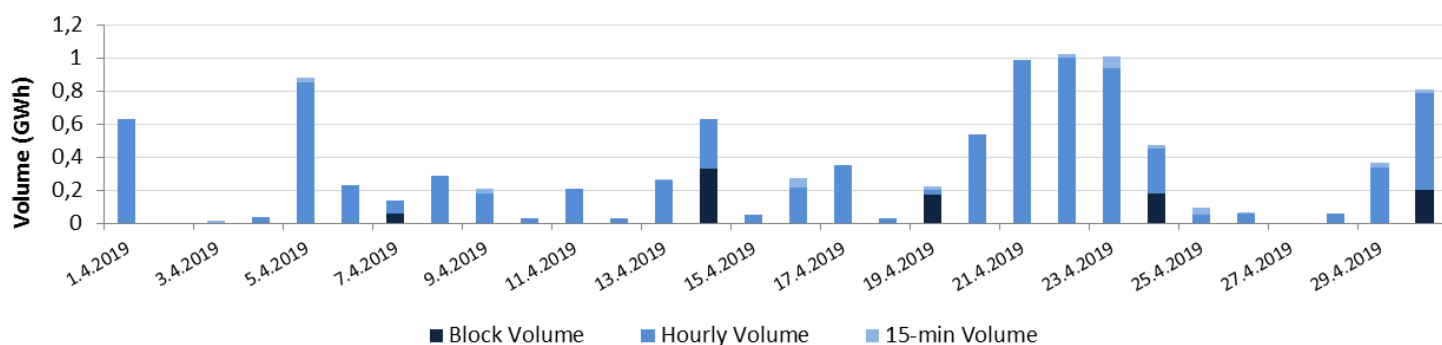
	SI-IT	IT-SI	Total
Offered (MWh)	93.864	330.951	424.815
Allocated (MWh)	4.167	16.182	20.349
% Allocated	4,44%	4,89%	/



Read more about European Pilot Project
[Implicit Intraday Auctions \(MI2 & MI6\)](#)

Intraday Continuous Trading

Volumes by Products



For informational purposes only.

Past 12 Months Trade Information

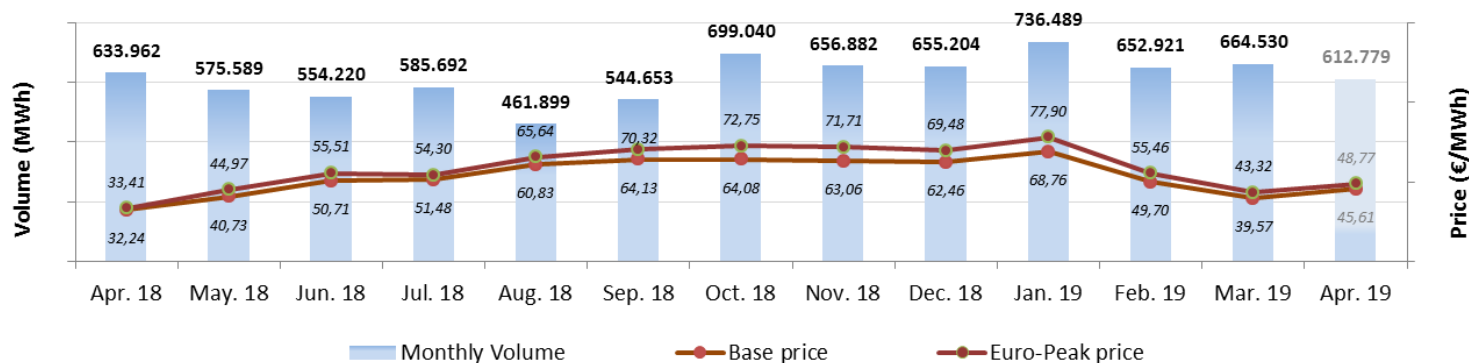
Day-Ahead Auction

Avg. Monthly Volume (MWh)	617.989
Avg. Daily Volume (MWh)	20.317
Avg. Base Price (€/MWh)	53,34
Avg. Euro-Peak Price (€/MWh)	58,73
Avg. SI-IT offered (MWh)/Avg. % Allocated	378.328 / 74,0%
Avg. IT-SI offered (MWh)/Avg.% Allocated	471.134 / 7,2%
Avg. SI-AT offered (MWh)/Avg. % Allocated	768.101 / 4,7%
Avg. AT-SI offered (MWh)/Avg. % Allocated	416.126 / 59,5%
Avg. SI-HR offered (MWh)/Avg. % Allocated	761.065 / 12,0%
Avg. HR-SI offered (MWh)/Avg. % Allocated	1.098.445 / 11,7%

Intraday Continuous Trading

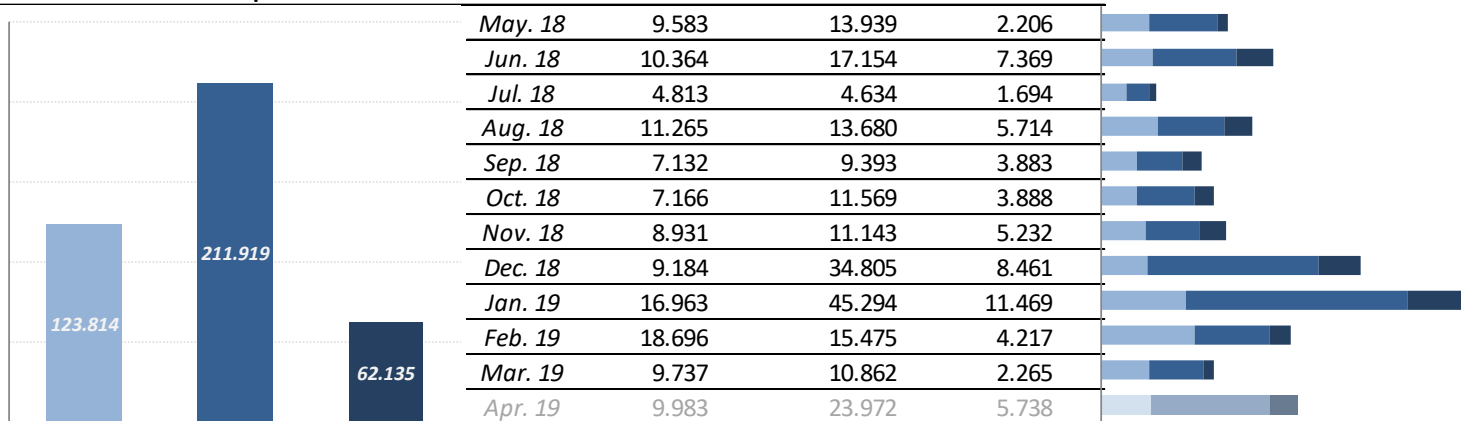
Avg. Monthly Volume (MWh)	10.887
Avg. Nbr. Of Transactions	346
MI2 & MI6 Implicit Auctions	
Avg. Monthly volume MI2 (MWh)	17.832
Avg. Monthly volume MI6 (MWh)	5.308
Avg. SI-IT offered (MWh)/Avg. % Allocated	130.132 / 3,4%
Avg. IT-SI offered (MWh)/Avg.% Allocated	370.037 / 2,4%

Day-Ahead Market Volumes and Prices

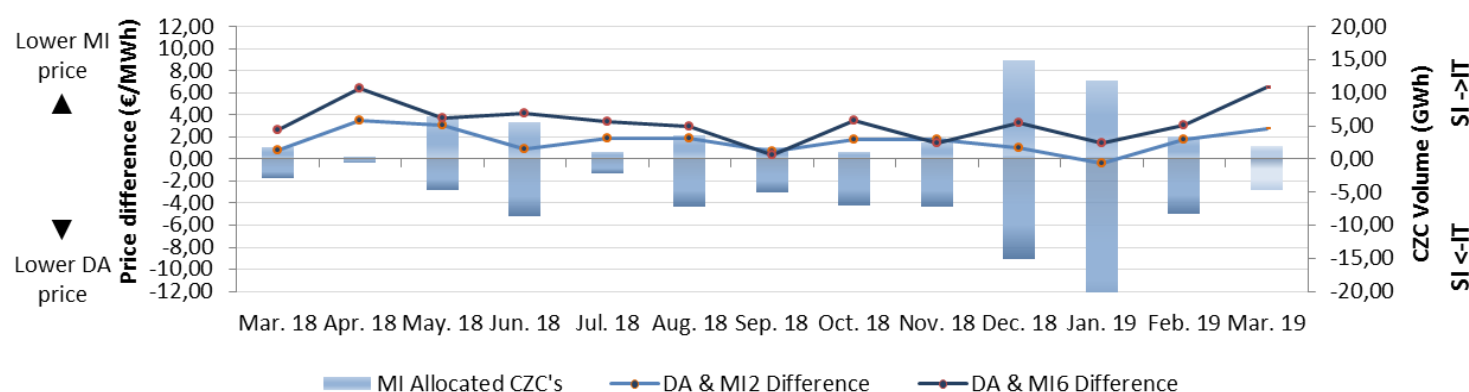


Intraday Volumes (MWh)

Total Volume in the past 12 months



Absolute Difference Between MI and Day-Ahead Prices & MI Offered Cross-Zonal Capacities



*Cross-Zonal Capacities not allocated on Day-Ahead Auction are later offered for MI2 and MI6 Auctions.

BSP Energy Exchange LL C
Dunajska 156
SI-1000 Ljubljana
Slovenija

☎ **+386 1 620 76 76**

☎ **+386 1 620 76 77**

🌐 **www.bsp-southpool.com**

✉ **info@bsp-southpool.com**

