

- 🌐 Total trading volume at 727 GWh (48% higher vs. August 2018)
- 🌐 First 8 months – 5,76 TWh traded (13% increase vs. 2018)
- 🌐 Average daily Base price at 54,59 €/MWh

August Overall

Day-Ahead

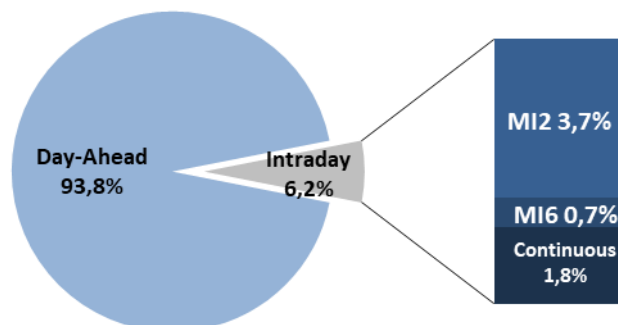
Volume (MWh)		Price (€/MWh)				
Total	681.715 ▼ 6,0%	Avg. Daily		Max. Daily	Min. Daily	Spec. Daily Volatility
Avg. daily	21.991 ▼ 6,0%	Base	54,59 ▲ 6,5%	99,01	36,58	10,7%
Max. daily	28.823 ▲ 4,0%	Euro-Peak	62,27 ▲ 12,5%	127,95	35,02	13,6%
Min. daily	14.608 ▼ 10,9%					

[Further Day-Ahead Auction Info.](#) (BSP website)

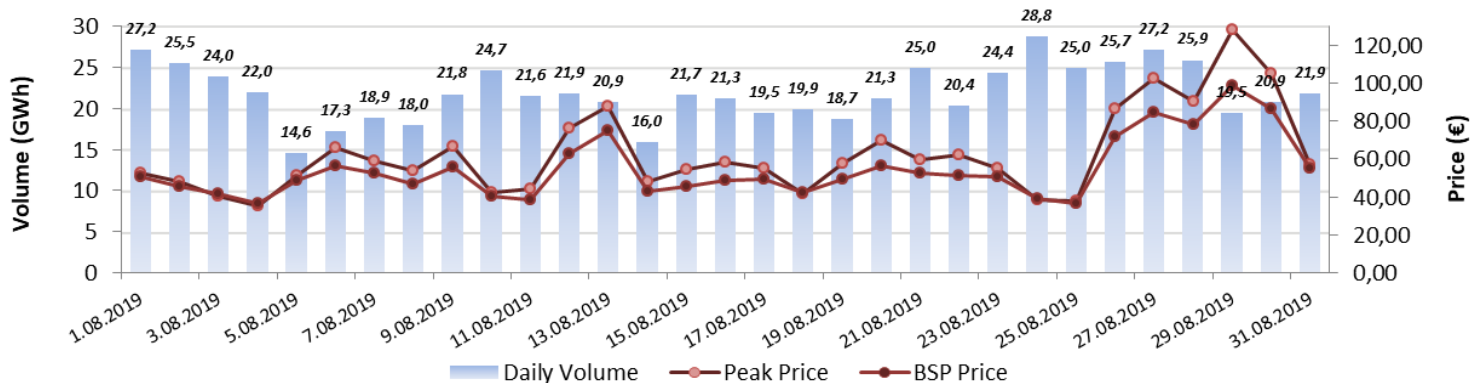
Intraday

	Volume (MWh)	Avg. Price (€/MWh)
MI2	26.922 ▼ 22,1%	61,52 ▲ 16,7%
MI6	5.042 ▼ 56,3%	116,90 ▲ 114,2%
Continuous	13.075 ▲ 33,0%	/

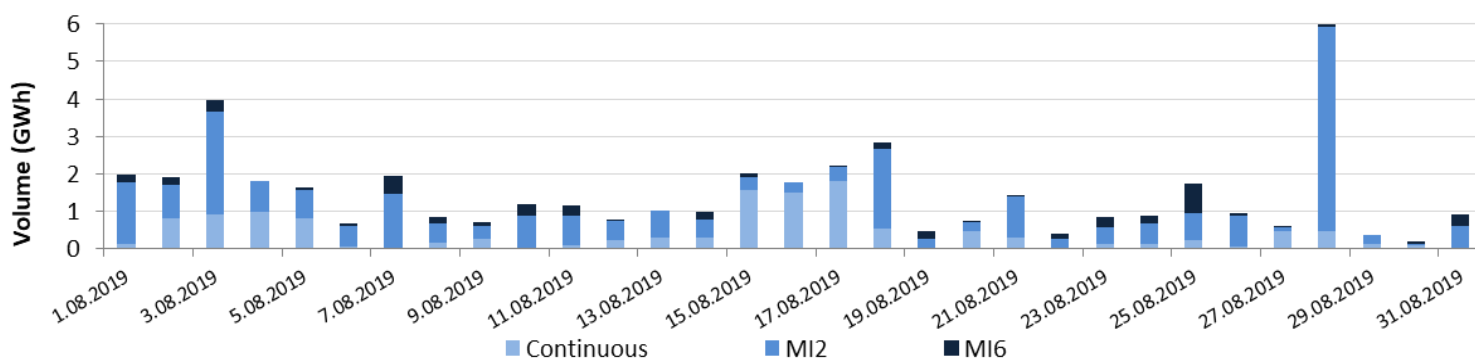
[Further Intraday Trading info.](#) (BSP website)



Day-Ahead Volumes and Prices



Intraday Daily Volumes



Day-Ahead Auction

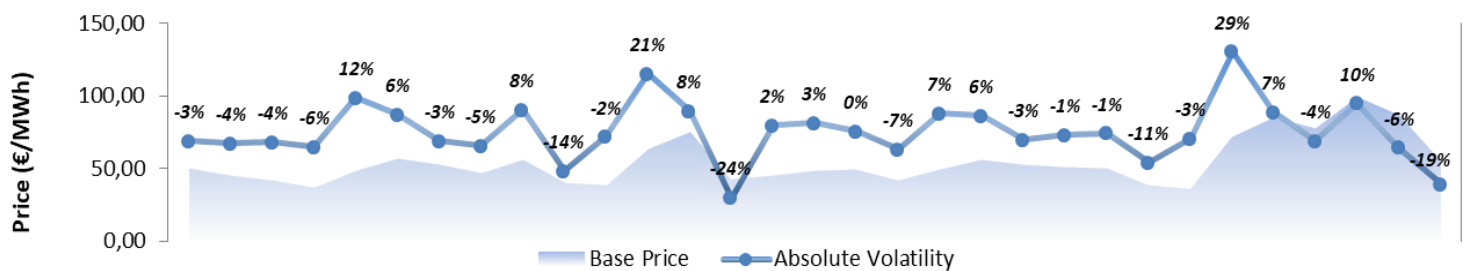
Average Hourly Volumes and Prices

Hour (AM)	1	2	3	4	5	6	7	8	9	10	11	12
Volume (MWh)	928	850	837	808	813	830	846	902	907	933	928	948
Base price (€/MWh)	45,37	39,33	35,72	34,62	34,55	37,45	44,70	54,54	58,60	61,09	61,42	65,24
Hour (PM)	13	14	15	16	17	18	19	20	21	22	23	24
Volume (MWh)	958	948	941	953	970	979	941	917	1019	963	955	915
Base price (€/MWh)	66,89	64,48	61,28	60,58	62,42	61,21	59,29	64,76	74,46	60,62	55,86	45,65

Cross-Zonal Capacities

	SI→IT	IT→SI	SI→AT	AT→SI	SI→HR	HR→SI	Total
Offered (MWh)	194.344	301.880	808.801	427.199	756.969	1.475.031	3.964.224
Allocated (MWh)	29.360	183.405	437	400.471	286.895	23.552	924.119
% Allocated	15,11%	60,75%	0,05%	93,74%	37,90%	1,60%	

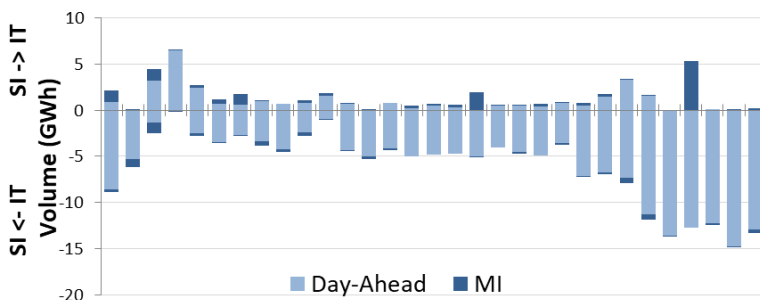
Daily Volatility of Base Price



[Methodology used for calculation of volatility.](#)

MI2 & MI6 Implicit Auctions

Allocated CZC Values on Slovenian-Italian Border



Cross-Zonal-Capacities

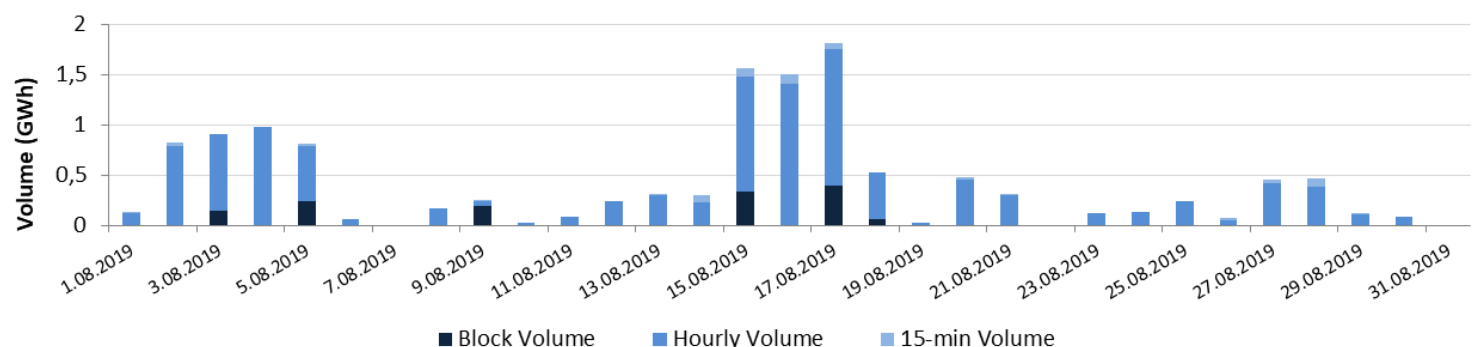
	SI-IT	IT-SI	Total
Offered (MWh)	342.957	102.702	445.659
Allocated (MWh)	15.018	6.821	21.839
% Allocated	4,38%	6,64%	/



Read more about European Pilot Project
[Implicit Intraday Auctions \(MI2 & MI6\)](#)

Intraday Continuous Trading

Volumes by Products



For informational purposes only.

Past 12 Months Trade Information

Day-Ahead Auction

Avg. Monthly Volume (MWh)	648.406
Avg. Daily Volume (MWh)	21.317
Avg. Base Price (€/MWh)	54,26
Avg. Euro-Peak Price (€/MWh)	59,97
Avg. SI-IT offered (MWh)/Avg. % Allocated	371.319 / 65,1%
Avg. IT-SI offered (MWh)/Avg.% Allocated	457.229 / 12,3%
Avg. SI-AT offered (MWh)/Avg. % Allocated	799.746 / 3,1%
Avg. AT-SI offered (MWh)/Avg. % Allocated	463.815 / 68,7%
Avg. SI-HR offered (MWh)/Avg. % Allocated	804.086 / 18,0%
Avg. HR-SI offered (MWh)/Avg. % Allocated	1.254.922 / 8,8%

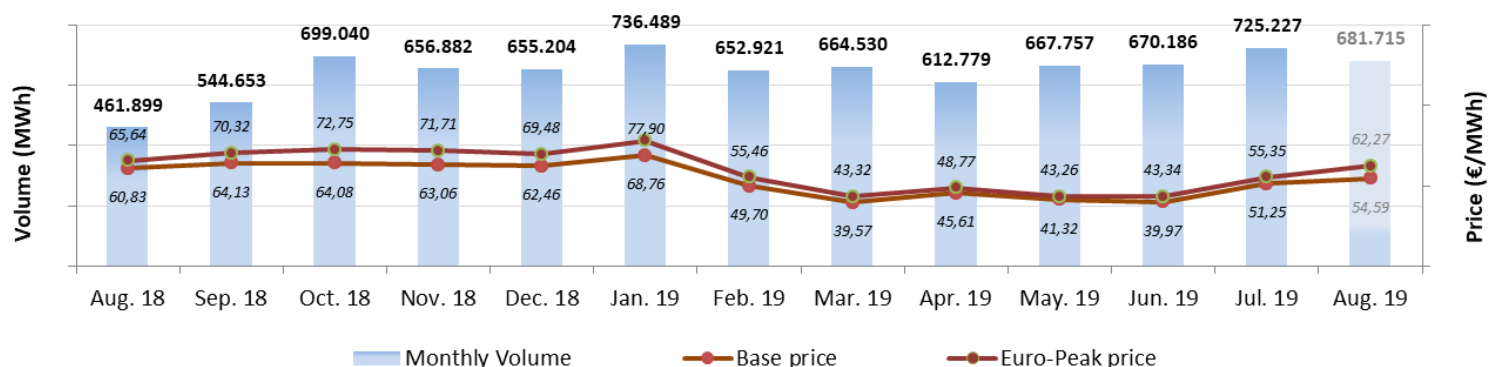
Intraday Continuous Trading

Avg. Monthly Volume (MWh)	10.943
Avg. Nbr. Of Transactions	385

MI2 & MI6 Implicit Auctions

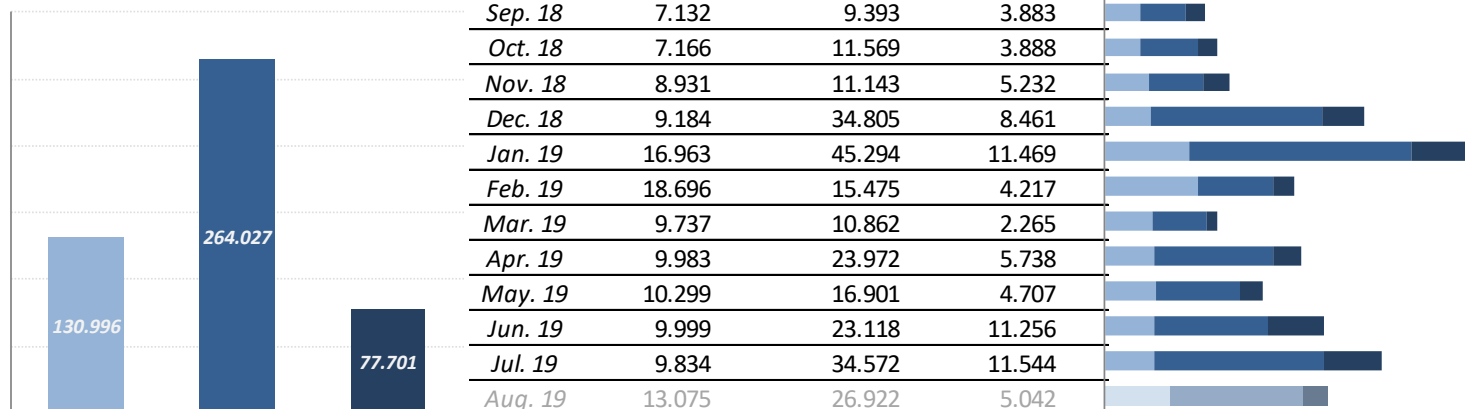
Avg. Monthly volume MI2 (MWh)	23.142
Avg. Monthly volume MI6 (MWh)	6.951
Avg. SI-IT offered (MWh)/Avg. % Allocated	183.763 / 3,6%
Avg. IT-SI offered (MWh)/Avg.% Allocated	320.372 / 3,4%

Day-Ahead Market Volumes and Prices

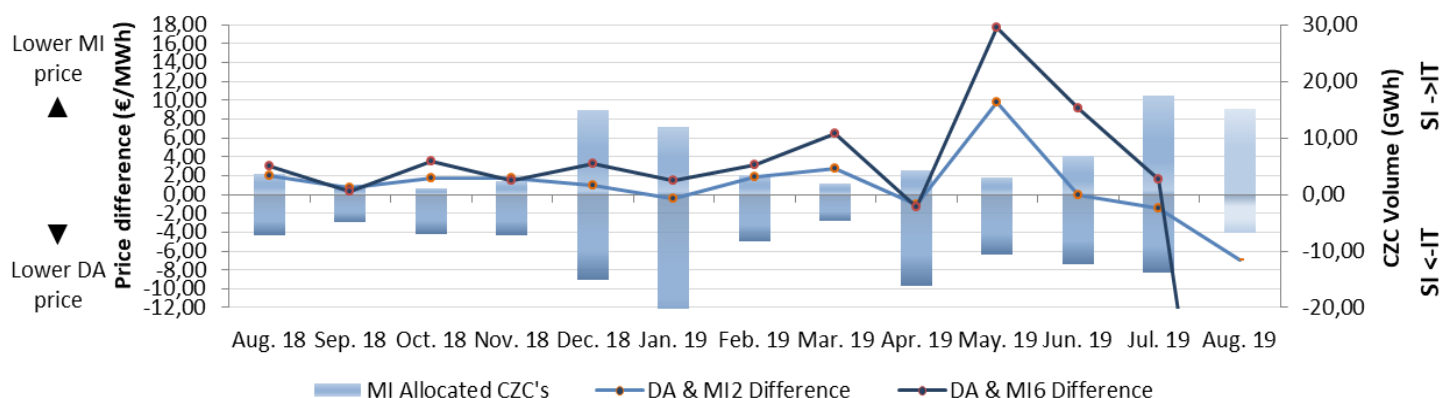


Intraday Volumes (MWh)

Total Volume in the past 12 months



Absolute Difference Between MI and Day-Ahead Prices & MI Offered Cross-Zonal Capacities



*Cross-Zonal Capacities not allocated on Day-Ahead Auction are later offered for MI2 and MI6 Auctions.

BSP Energy Exchange LL C
Dunajska 156
SI-1000 Ljubljana
Slovenija

☎ **+386 1 620 76 76**

☎ **+386 1 620 76 77**

🌐 **www.bsp-southpool.com**

✉ **info@bsp-southpool.com**

