

- 🌐 Total trading volume reached 691 GWh
- 🌐 Intraday trading volume 85% higher Y/Y
- 🌐 Average daily Base price 28% lower in comparison to January

February Overall

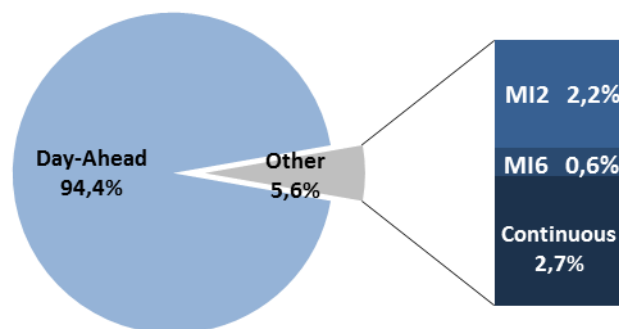
Day-Ahead

Volume (MWh)		Price (€/MWh)				
Total	652.921 ▼ 11,3%	Avg. Daily		Max. Daily	Min. Daily	Spec. Daily Volatility
Avg. daily	23.319 ▼ 1,8%	Base	49,70 ▼ 27,7%	61,77	32,29	7,4%
Max. daily	28.647 ▼ 0,7%	Euro-Peak	55,46 ▼ 28,8%	70,83	37,89	9,1%
Min. daily	20.570 ▲ 31,7%					

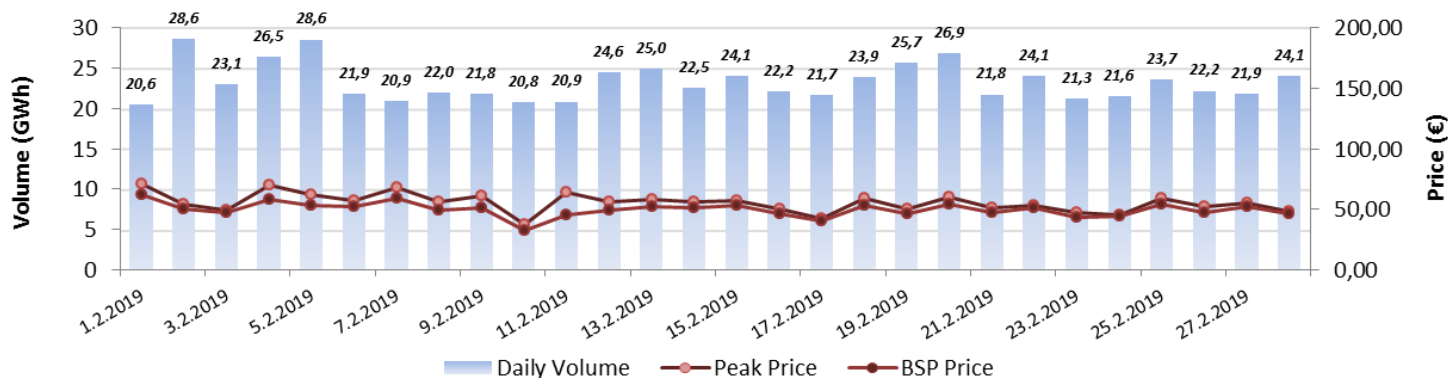
[Further Day-Ahead Auction Info.](#) (BSP website)

Intraday		
	Volume (MWh)	Avg. Price (€/MWh)
MI2	15.475 ▼ 65,8%	47,90 ▼ 30,8%
MI6	4.217 ▼ 63,2%	52,15 ▼ 29,5%
Continuous	18.696 ▲ 10,2%	/

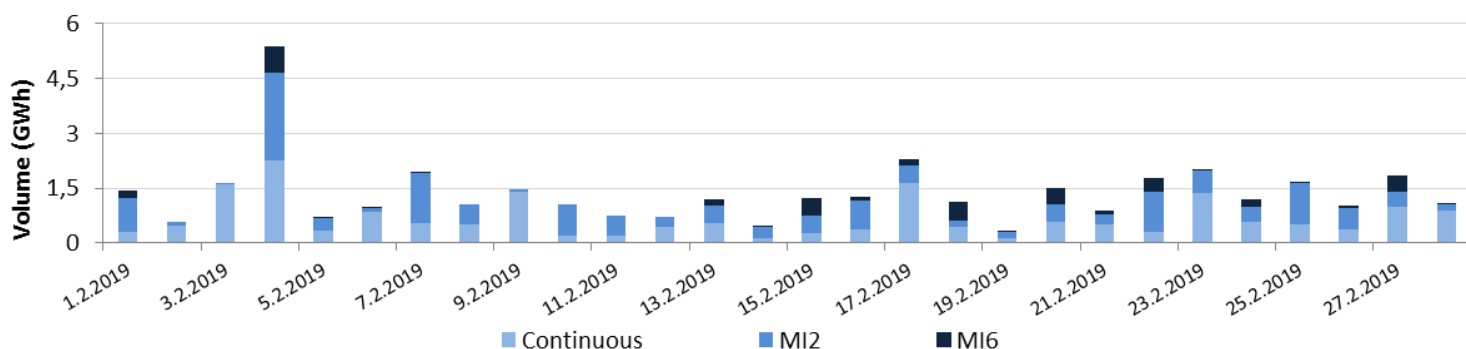
[Further Intraday Trading info.](#) (BSP website)



Day-Ahead Volumes and Prices



Intraday Daily Volumes



Day-Ahead Auction

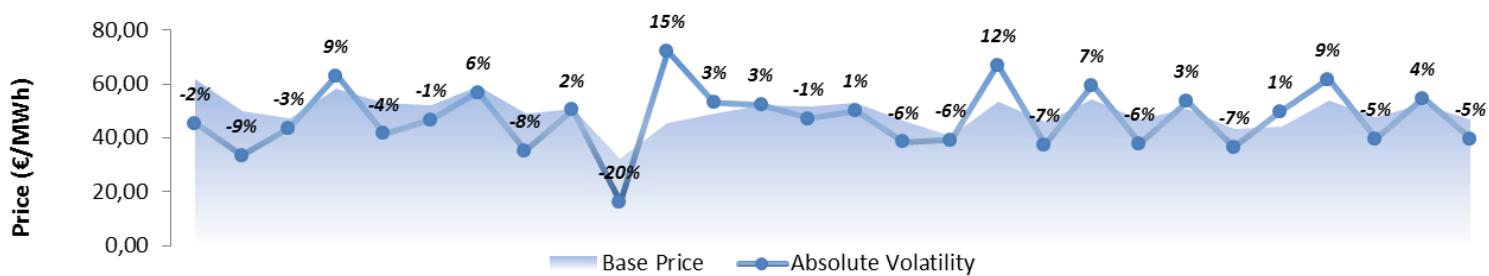
Average Hourly Volumes and Prices

Hour (AM)	1	2	3	4	5	6	7	8	9	10	11	12
Volume (MWh)	951	947	934	941	920	953	952	955	1025	1025	1009	957
Base price (€/MWh)	40,38	37,79	36,24	34,72	35,71	39,68	51,13	54,49	57,18	56,40	54,21	53,80
Hour (PM)	13	14	15	16	17	18	19	20	21	22	23	24
Volume (MWh)	939	917	959	969	1002	1057	1048	1015	954	967	972	950
Base price (€/MWh)	50,94	49,20	49,36	49,78	53,00	60,40	67,68	63,59	56,94	50,31	47,85	42,13

Cross-Zonal Capacities

	SI→IT	IT→SI	SI→AT	AT→SI	SI→HR	HR→SI	Total
Offered (MWh)	417.195	449.280	752.256	485.944	726.325	1.088.075	3.919.075
Allocated (MWh)	354.442	10.254	26.603	334.294	42.947	166.271	934.813
% Allocated	84,96%	2,28%	3,54%	68,79%	5,91%	15,28%	

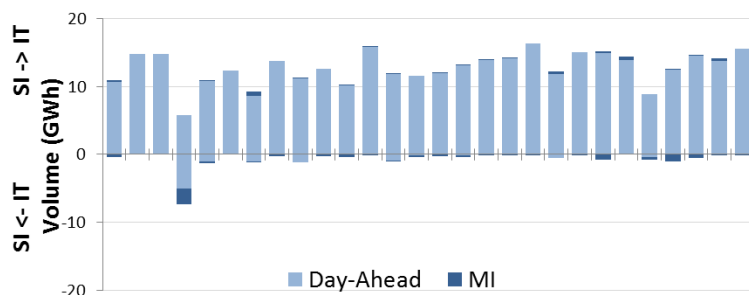
Daily Volatility of Base Price



[Methodology used for calculation of volatility.](#)

MI2 & MI6 Implicit Auctions

Allocated CZC Values on Slovenian-Italian Border



Cross-Zonal-Capacities

	SI-IT	IT-SI	Total
Offered (MWh)	69.775	462.726	532.501
Allocated (MWh)	3.328	8.326	11.654
% Allocated	4,77%	1,80%	/

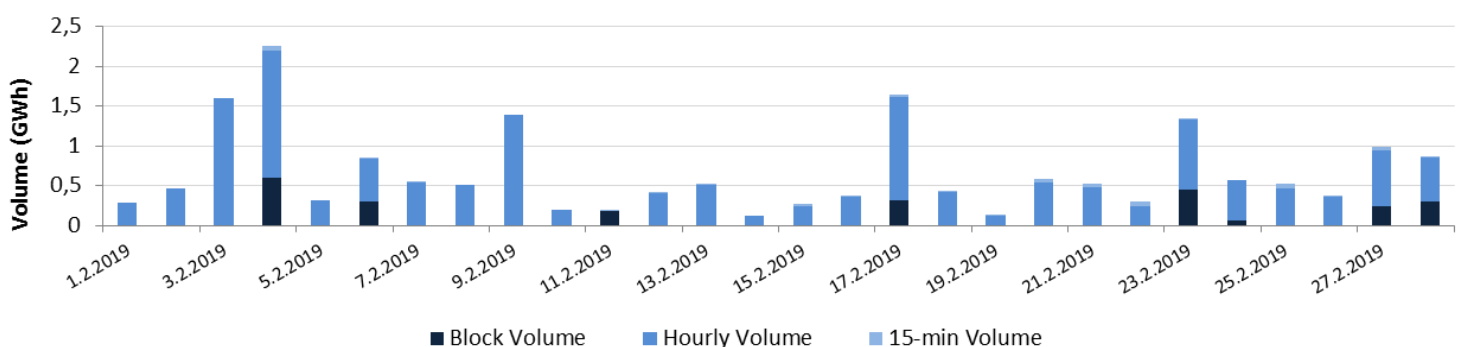


Read more about European Pilot Project

[Implicit Intraday Auctions \(MI2 & MI6\)](#)

Intraday Continuous Trading

Volumes by Products



For informational purposes only.

Past 12 Months Trade Information

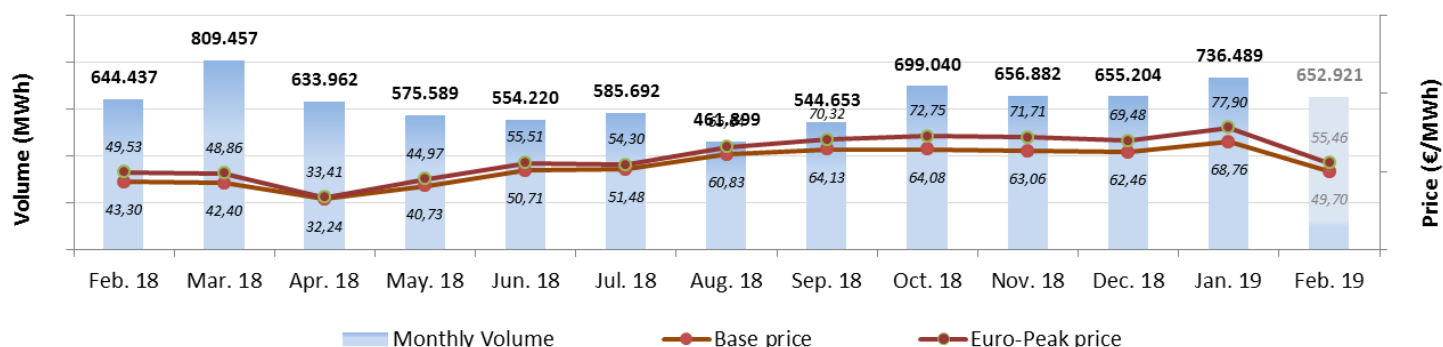
Day-Ahead Auction

Avg. Monthly Volume (MWh)	631.573
Avg. Daily Volume (MWh)	20.764
Avg. Base Price (€/MWh)	53,38
Avg. Euro-Peak Price (€/MWh)	59,22
Avg. SI-IT offered (MWh)/Avg. % Allocated	389.533 / 76,4%
Avg. IT-SI offered (MWh)/Avg. % Allocated	468.599 / 6,8%
Avg. SI-AT offered (MWh)/Avg. % Allocated	738.774 / 7,4%
Avg. AT-SI offered (MWh)/Avg. % Allocated	401.538 / 51,2%
Avg. SI-HR offered (MWh)/Avg. % Allocated	730.785 / 12,6%
Avg. HR-SI offered (MWh)/Avg. % Allocated	1.063.265 / 12,6%

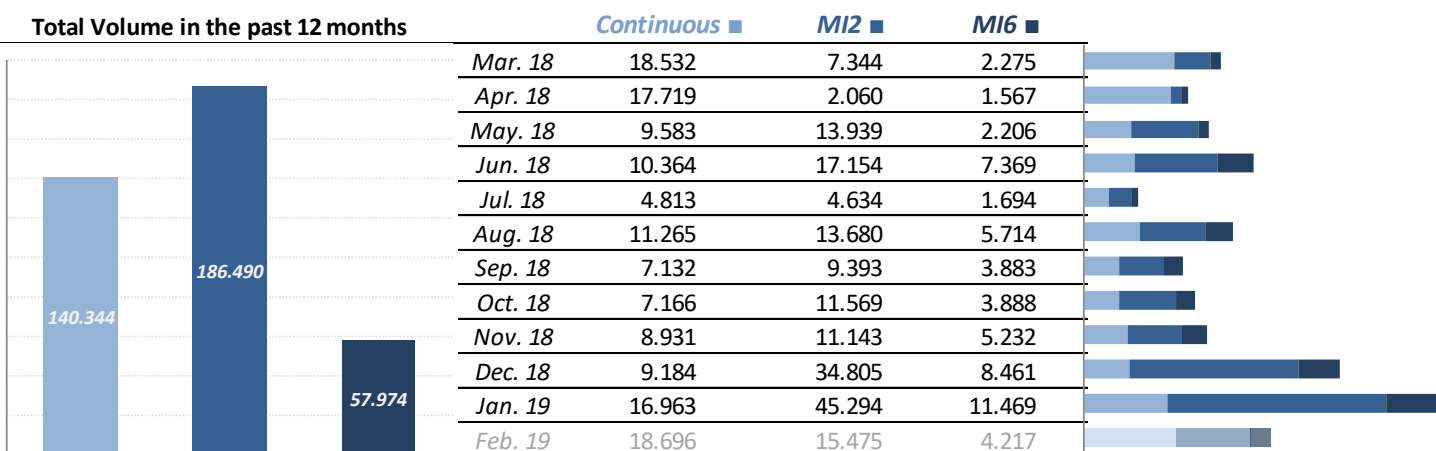
Intraday Continuous Trading

Avg. Monthly Volume (MWh)	11.388
Avg. Nbr. Of Transactions	341
MI2 & MI6 Implicit Auctions	
Avg. Monthly volume MI2 (MWh)	16.319
Avg. Monthly volume MI6 (MWh)	5.137
Avg. SI-IT offered (MWh)/Avg. % Allocated	122.543 / 3,7%
Avg. IT-SI offered (MWh)/Avg. % Allocated	367.552 / 2,1%

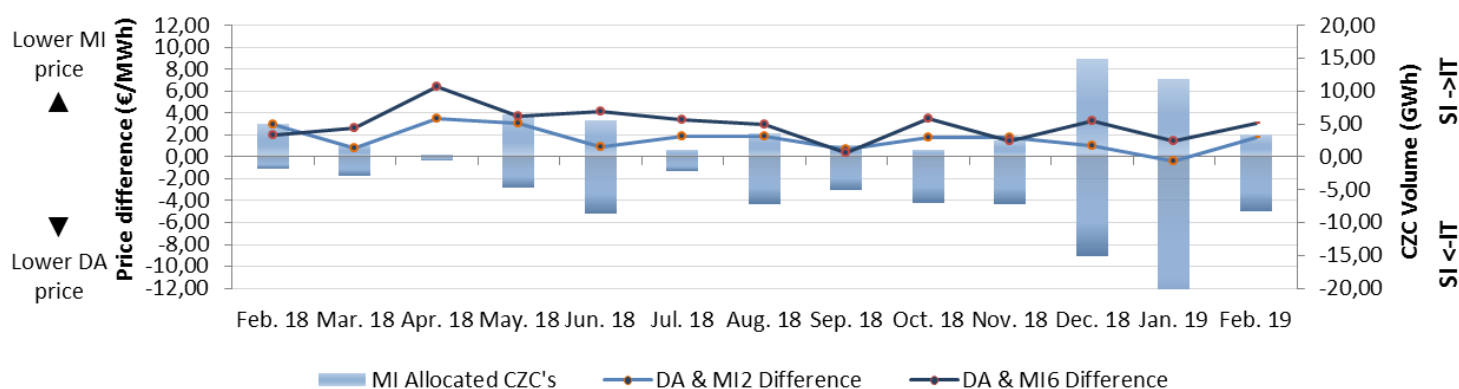
Day-Ahead Market Volumes and Prices



Intraday Volumes (MWh)



Absolute Difference Between MI and Day-Ahead Prices & MI Offered Cross-Zonal Capacities



*Cross-Zonal Capacities not allocated on Day-Ahead Auction are later offered for MI2 and MI6 Auctions.

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