

- 🌐 Total trading volume at 802 GWh (42% higher vs. September 2018)
- 🌐 First 9 months – 6,57 TWh traded (16% increase vs. 2018)
- 🌐 Average daily Base price at 55,33 €/MWh

September Overall

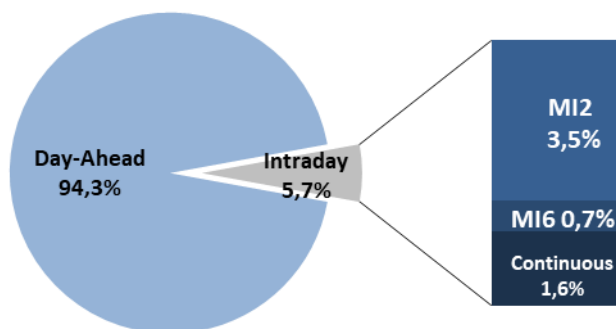
Day-Ahead

Volume (MWh)		Price (€/MWh)				
Total	755.770 ▲ 10,9%	Avg. Daily		Max. Daily	Min. Daily	Spec. Daily Volatility
Avg. daily	25.192 ▲ 14,6%	Base	55,33 ▲ 1,4%	133,18	39,49	12,4%
Max. daily	30.168 ▲ 4,7%	Euro-Peak	60,92 ▼ 2,2%	182,11	40,97	16,0%
Min. daily	21.096 ▲ 44,4%					

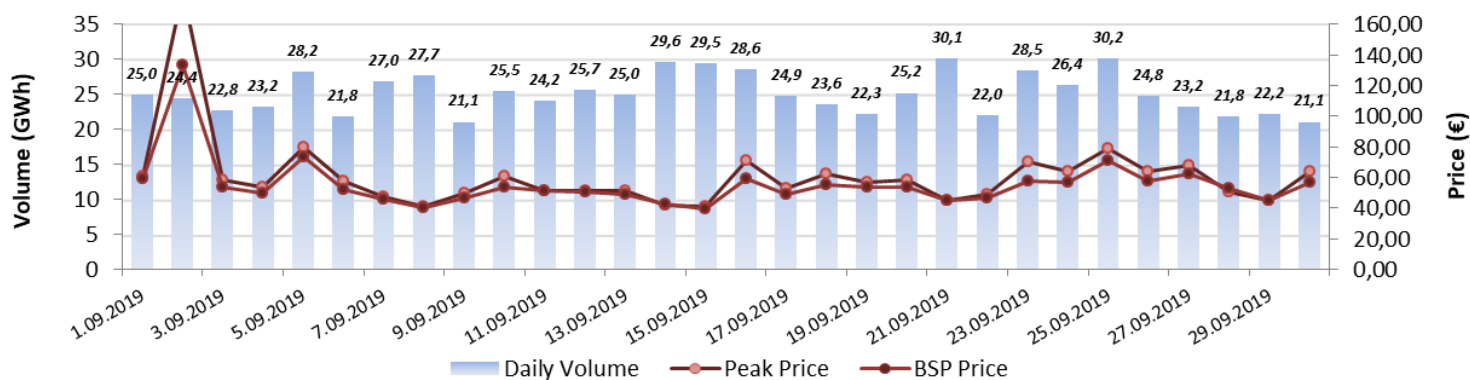
[Further Day-Ahead Auction Info.](#) (BSP website)

Intraday		
	Volume (MWh)	Avg. Price (€/MWh)
MI2	27.784 ▲ 3,2%	66,84 ▲ 8,7%
MI6	5.345 ▲ 6,0%	54,67 ▼ 53,2%
Continuous	12.887 ▼ 1,4%	/

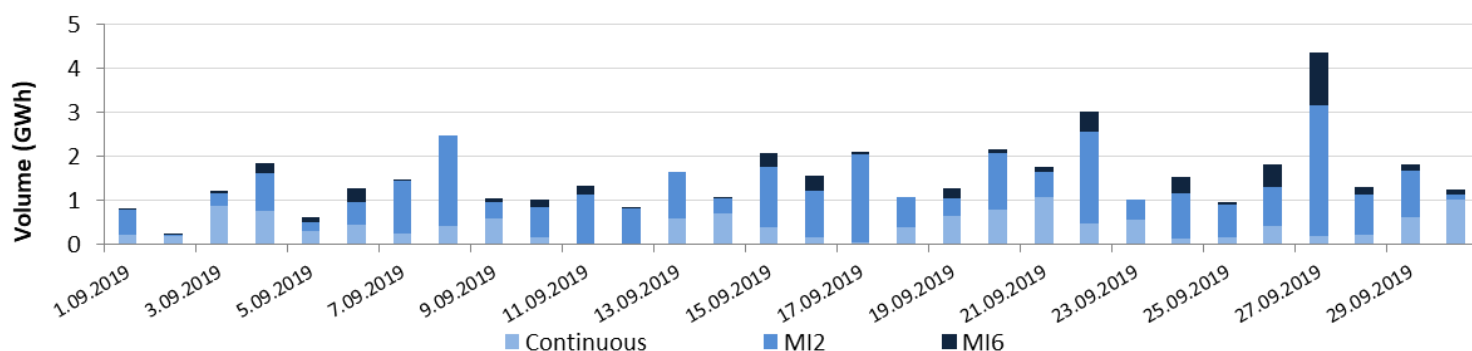
[Further Intraday Trading info.](#) (BSP website)



Day-Ahead Volumes and Prices



Intraday Daily Volumes



Day-Ahead Auction

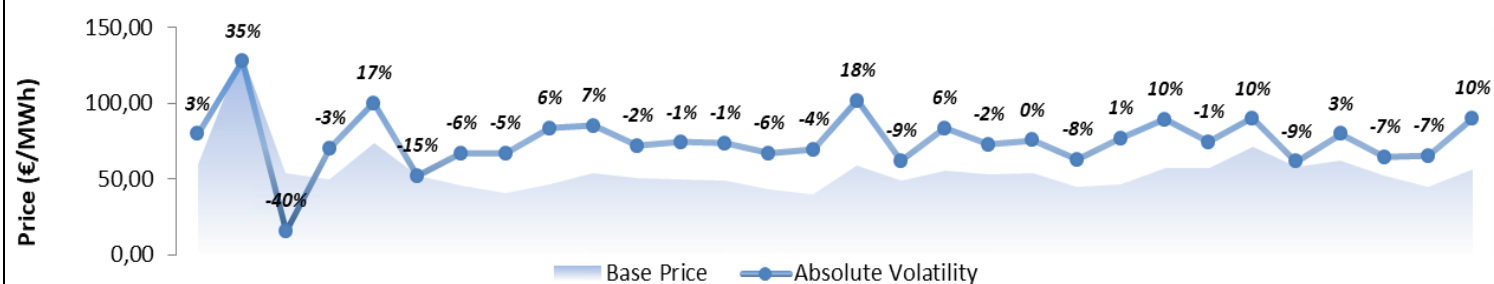
Average Hourly Volumes and Prices

Hour (AM)	1	2	3	4	5	6	7	8	9	10	11	12
Volume (MWh)	993	916	877	868	881	969	1008	1041	1040	1047	1066	1111
Base price (€/MWh)	46,32	41,84	38,87	38,37	38,98	44,27	58,20	60,18	61,97	61,38	59,67	59,90
Hour (PM)	13	14	15	16	17	18	19	20	21	22	23	24
Volume (MWh)	1190	1180	1121	1109	1102	1094	1087	1181	1126	1068	1093	1024
Base price (€/MWh)	59,30	56,76	54,66	56,43	60,67	62,09	63,89	74,34	70,71	59,97	53,63	45,63

Cross-Zonal Capacities

	SI→IT	IT→SI	SI→AT	AT→SI	SI→HR	HR→SI	Total
Offered (MWh)	342.939	454.400	811.046	322.554	812.447	1.347.553	4.090.939
Allocated (MWh)	39.248	246.525	191	318.767	340.924	9.836	955.490
% Allocated	11,44%	54,25%	0,02%	98,83%	41,96%	0,73%	

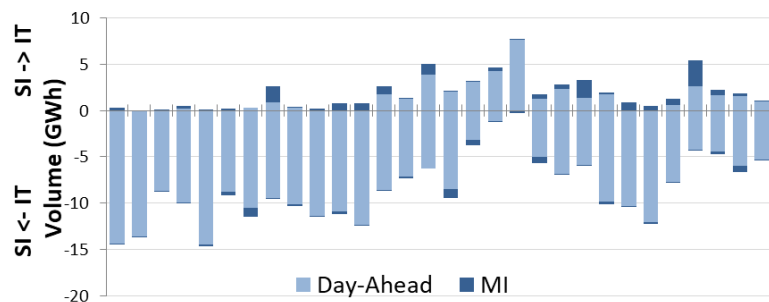
Daily Volatility of Base Price



[Methodology used for calculation of volatility.](#)

MI2 & MI6 Implicit Auctions

Allocated CZC Values on Slovenian-Italian Border



Cross-Zonal-Capacities

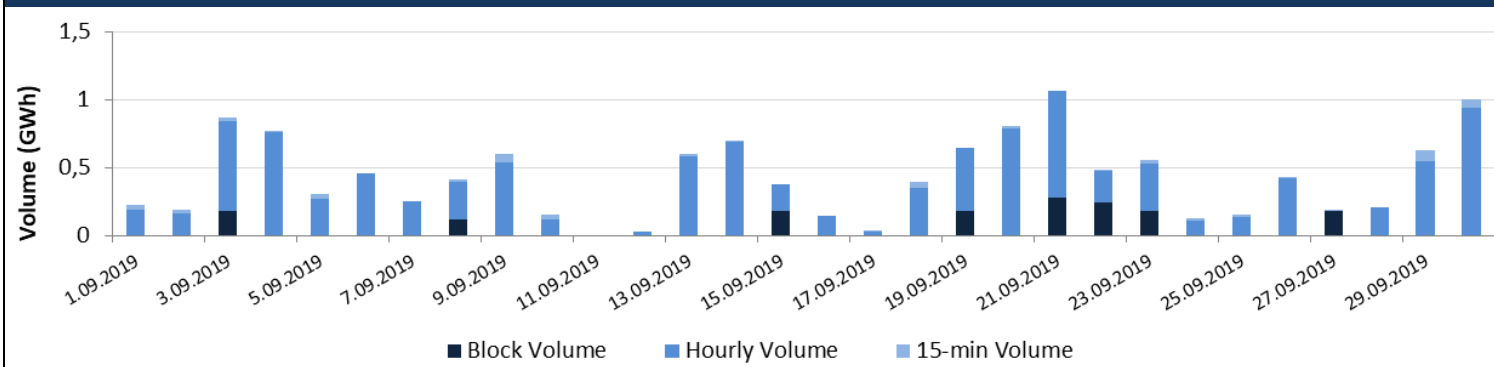
	SI-IT	IT-SI	Total
Offered (MWh)	550.216	77.096	627.312
Allocated (MWh)	16.234	7.004	23.239
% Allocated	2,95%	9,08%	/



Read more about European Pilot Project
[Implicit Intraday Auctions \(MI2 & MI6\)](#)

Intraday Continuous Trading

Volumes by Products



For informational purposes only.

Past 12 Months Trade Information

Day-Ahead Auction

Avg. Monthly Volume (MWh)	671.012
Avg. Daily Volume (MWh)	22.061
Avg. Base Price (€/MWh)	53,83
Avg. Euro-Peak Price (€/MWh)	59,61
Avg. SI-IT offered (MWh)/Avg. % Allocated	376.053 / 61,0%
Avg. IT-SI offered (MWh)/Avg. % Allocated	461.915 / 15,7%
Avg. SI-AT offered (MWh)/Avg. % Allocated	811.793 / 2,7%
Avg. AT-SI offered (MWh)/Avg. % Allocated	470.191 / 70,9%
Avg. SI-HR offered (MWh)/Avg. % Allocated	794.581 / 20,8%
Avg. HR-SI offered (MWh)/Avg. % Allocated	1.270.335 / 8,0%

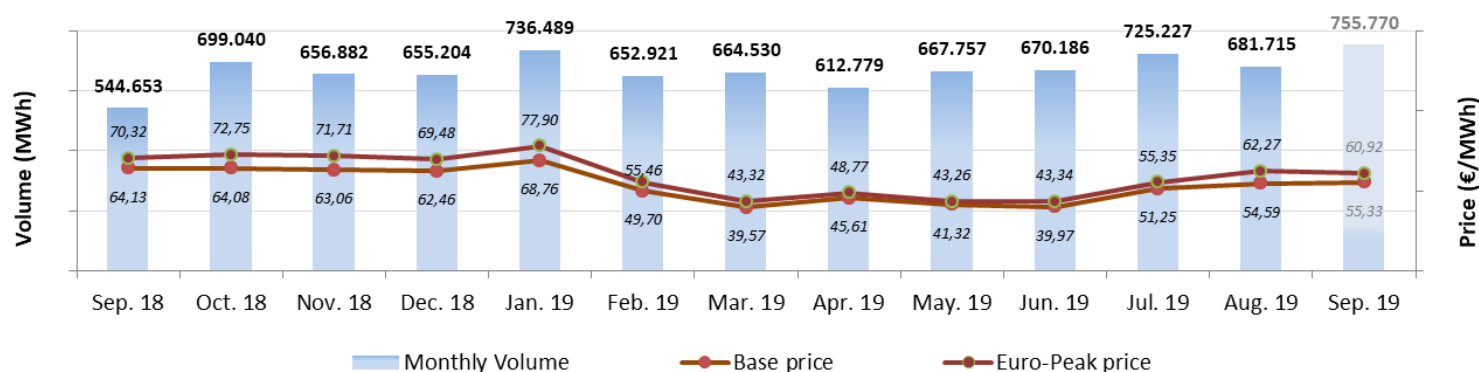
Intraday Continuous Trading

Avg. Monthly Volume (MWh)	11.068
Avg. Nbr. Of Transactions	400

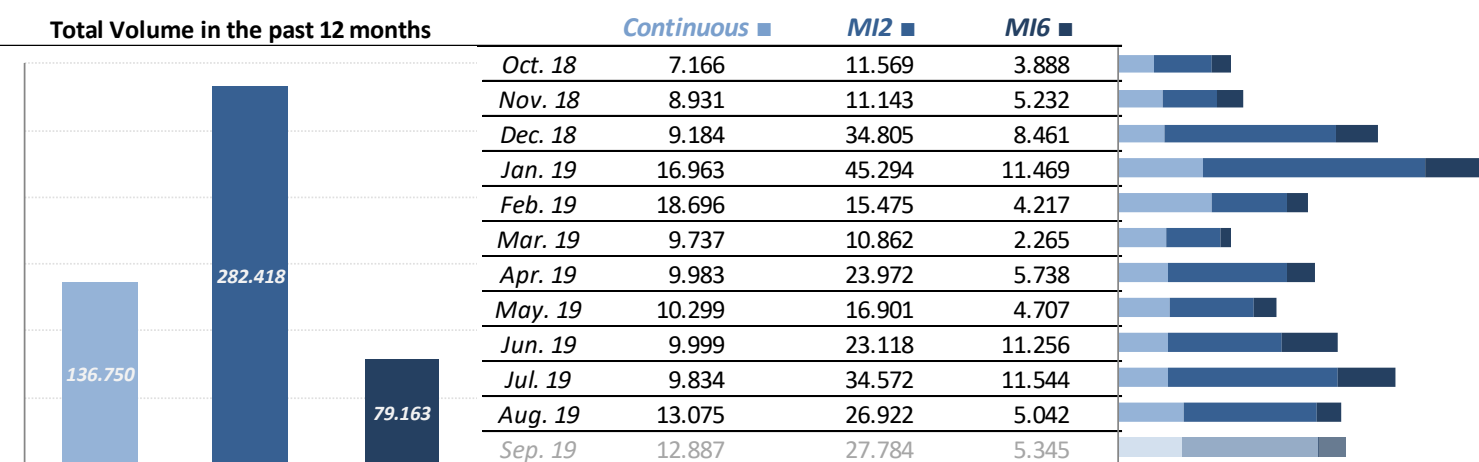
MI2 & MI6 Implicit Auctions

Avg. Monthly volume MI2 (MWh)	24.318
Avg. Monthly volume MI6 (MWh)	6.920
Avg. SI-IT offered (MWh)/Avg. % Allocated	217.032 / 3,5%
Avg. IT-SI offered (MWh)/Avg. % Allocated	300.935 / 3,6%

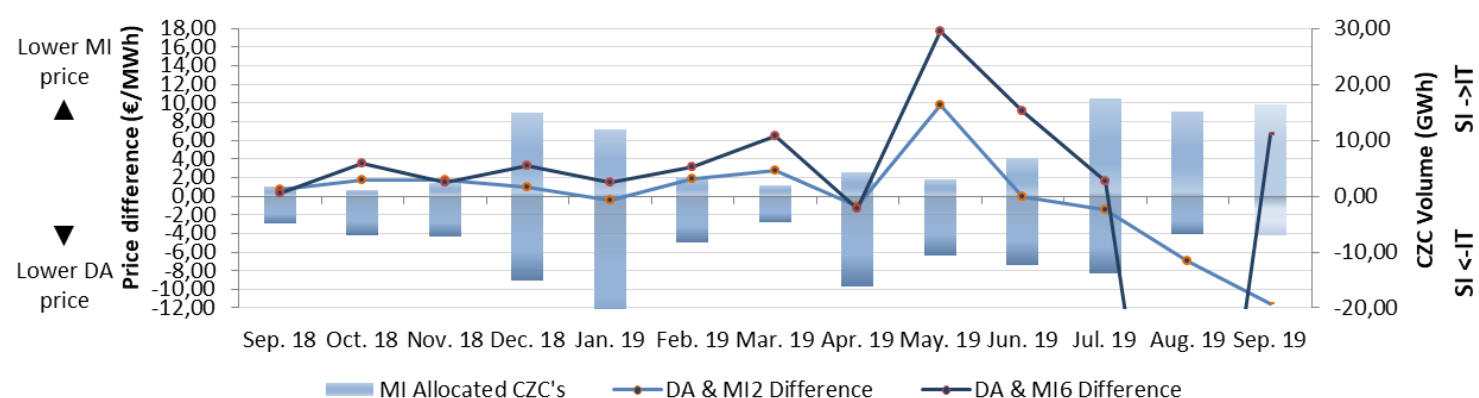
Day-Ahead Market Volumes and Prices



Intraday Volumes (MWh)



Absolute Difference Between MI and Day-Ahead Prices & MI Offered Cross-Zonal Capacities



*Cross-Zonal Capacities not allocated on Day-Ahead Auction are later offered for MI2 and MI6 Auctions.

BSP Energy Exchange LL C
Dunajska 156
SI-1000 Ljubljana
Slovenija

☎ **+386 1 620 76 76**

☎ **+386 1 620 76 77**

🌐 **www.bsp-southpool.com**

✉ **info@bsp-southpool.com**

