

- 🌐 Total trading volume in July reached 713 GWh
- 🌐 Intraday trading volume represents 18% in total trading volume
- 🌐 Average daily Base price at 37,59 €/MWh

August Overall

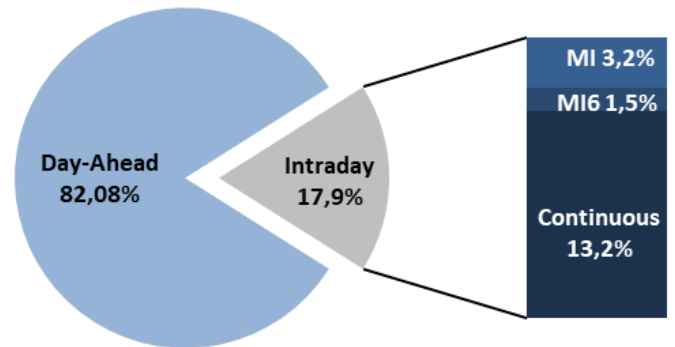
Day-Ahead

Volume (MWh)		Price (€/MWh)				
Total	585.519 ▲ 0,9%	Avg. Daily	Max. Daily	Min. Daily	Spec. Daily Volatility	
Avg. daily	18.888 ▲ 0,9%	Base	54,04	24,84	9,7%	
Max. daily	26.883 ▲ 10,0%	Euro-Peak	39,92 ▲ 6,5%	64,86	23,10	13,5%
Min. daily	10.536 ▼ 24,5%					

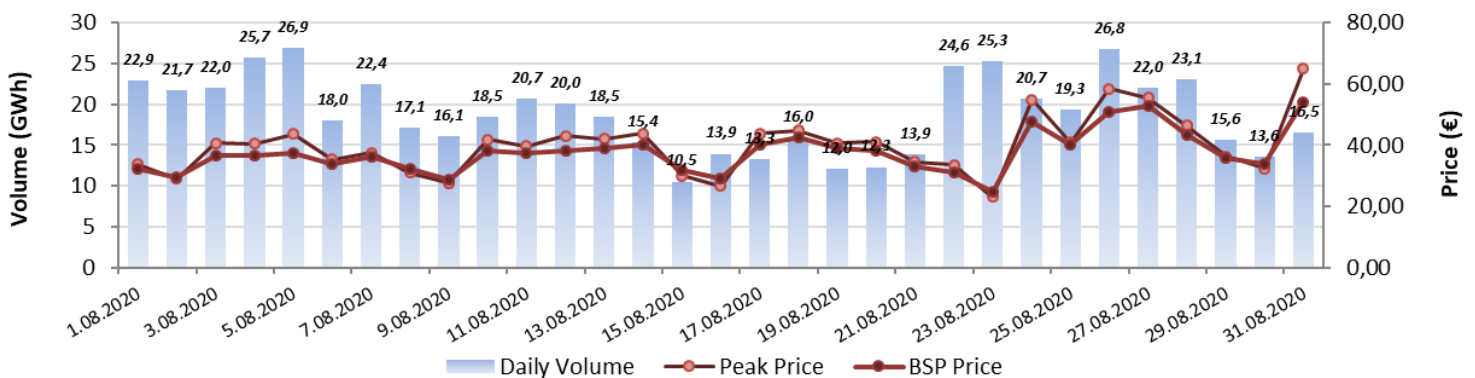
[Further Day-Ahead Auction Info.](#) (BSP website)

Intraday		
	Volume (MWh)	Avg. Price (€/MWh)
MI2	22.824 ▼ 21,6%	45,14 ▲ 25,9%
MI6	10.903 ▲ 39,1%	42,75 ▲ 6,0%
Continuous	94.091 ▲ 4,4%	

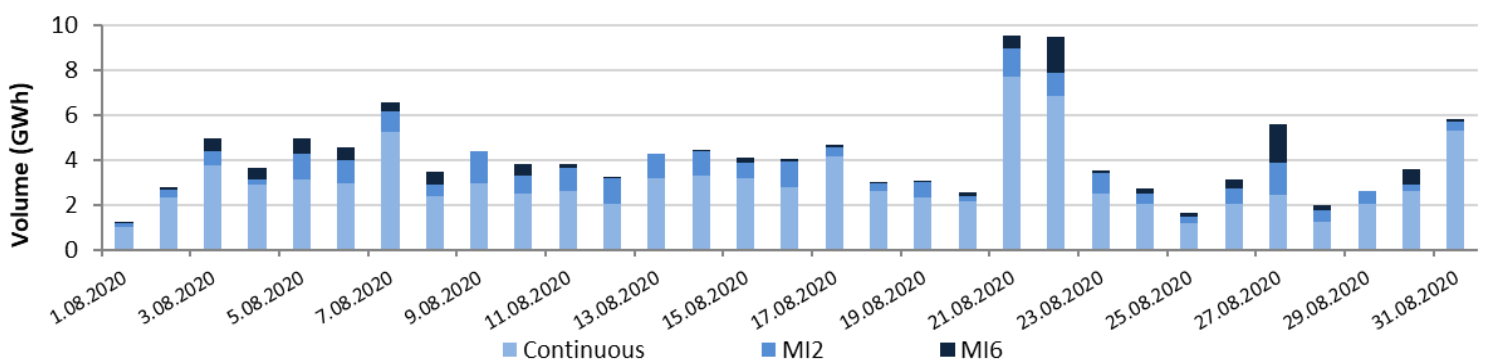
[Further Intraday Trading info.](#) (BSP website)



Day-Ahead Volumes and Prices



Intraday Daily Volumes



Day-Ahead Auction

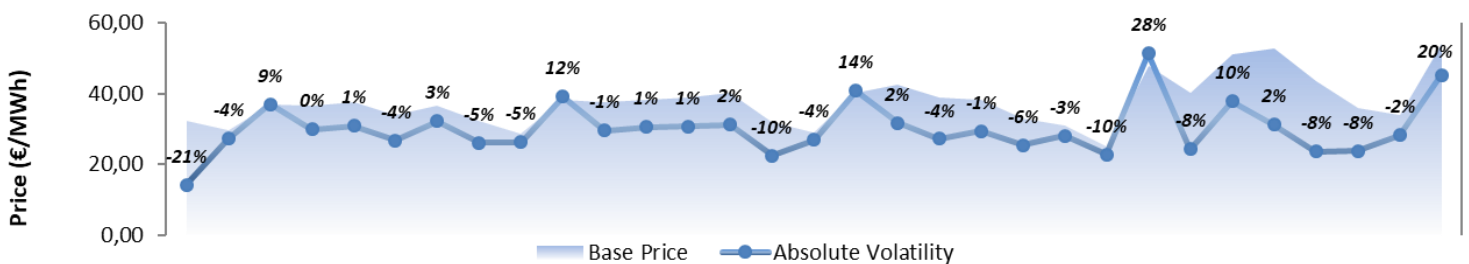
Average Hourly Volumes and Prices

Hour (AM)	1	2	3	4	5	6	7	8	9	10	11	12
Volume (MWh)	755	697	690	671	675	670	683	816	798	770	785	870
Base price (€/MWh)	33,99	30,63	29,14	27,81	27,36	29,05	33,80	39,03	41,01	40,81	38,94	38,59
Hour (PM)	13	14	15	16	17	18	19	20	21	22	23	24
Volume (MWh)	909	904	886	880	862	862	815	805	875	790	718	705
Base price (€/MWh)	38,98	37,66	35,45	35,35	37,15	40,40	44,88	49,81	48,43	45,28	42,10	36,52

Cross-Zonal Capacities

	SI→IT	IT→SI	SI→AT	AT→SI	SI→HR	HR→SI	Total
Offered (MWh)	261.018	366.240	818.511	549.389	664.607	1.567.393	4.227.158
Allocated (MWh)	119.881	75.923	34.958	270.780	198.664	63.500	763.706
% Allocated	45,93%	20,73%	4,27%	49,29%	29,89%	4,05%	

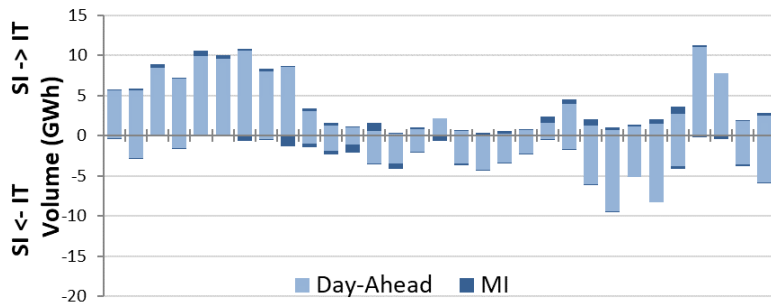
Daily Volatility of Base Price



[Methodology used for calculation of volatility.](#)

MI2 & MI6 Implicit Auctions

Allocated CZC Values on Slovenian-Italian Border



Cross-Zonal-Capacities

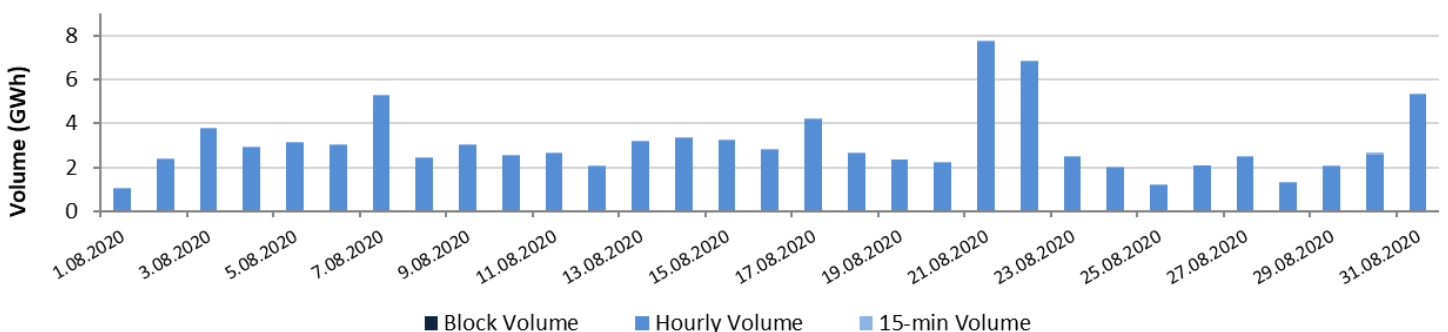
	SI-IT	IT-SI	Total
Offered (MWh)	214.785	195.749	410.534
Allocated (MWh)	9.993	7.644	17.637
% Allocated	4,65%	3,90%	/



Read more about European Pilot Project [Implicit Intraday Auctions \(MI2 & MI6\)](#)

Intraday Continuous Trading

Volumes by Products



Past 12 Months Trade Information

Day-Ahead Auction

Avg. Monthly Volume (MWh)	665.775
Avg. Daily Volume (MWh)	21.829
Avg. Base Price (€/MWh)	39,47
Avg. Euro-Peak Price (€/MWh)	43,57
Avg. SI-IT offered (MWh)/Avg. % Allocated	353.313 / 30,7%
Avg. IT-SI offered (MWh)/Avg.% Allocated	456.594 / 33,8%
Avg. SI-AT offered (MWh)/Avg. % Allocated	818.036 / 3,9%
Avg. AT-SI offered (MWh)/Avg. % Allocated	466.987 / 67,2%
Avg. SI-HR offered (MWh)/Avg. % Allocated	750.197 / 30,9%
Avg. HR-SI offered (MWh)/Avg. % Allocated	1.448.573 / 4,8%

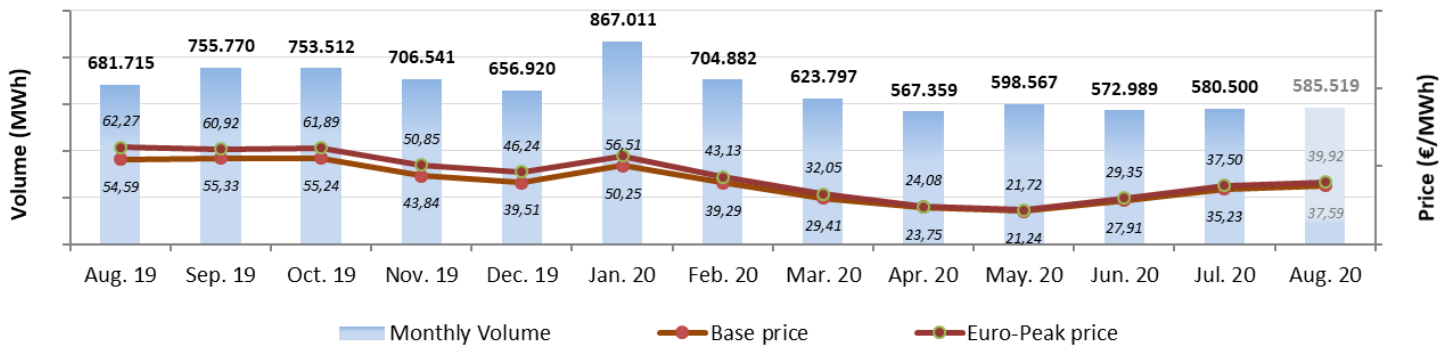
Intraday Continuous Trading

Avg. Monthly Volume (MWh)	62.297
Number of trades	13.975

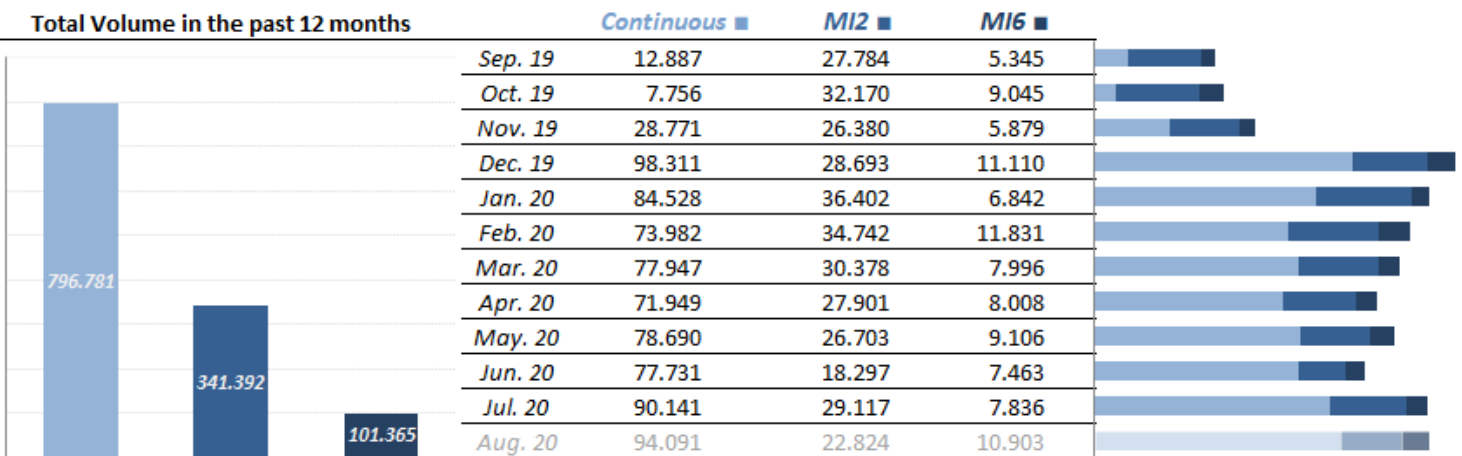
MI2 & MI6 Implicit Auctions

Avg. Monthly volume MI2 (MWh)	30.693
Avg. Monthly volume MI6 (MWh)	8.867
Avg. SI-IT offered (MWh)/Avg. % Allocated	376.575 / 3,3%
Avg. IT-SI offered (MWh)/Avg.% Allocated	243.224 / 4,7%

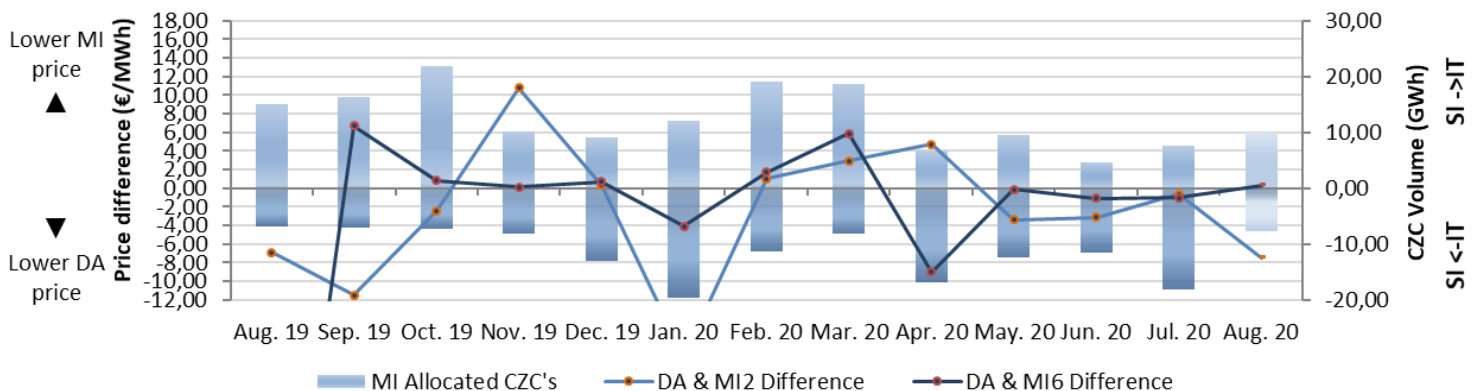
Day-Ahead Market Volumes and Prices



Intraday Volumes (MWh)





Absolute Difference Between MI and Day-Ahead Prices & MI Offered Cross-Zonal Capacities




*Cross-Zonal Capacities not allocated on Day-Ahead Auction are later offered for MI2 and MI6 Auctions.

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