

- 🌐 Total trading volume just under 1 TWh for January
- 🌐 Intraday trading volume represents 17,4% in total trading volume
- 🌐 Average daily Base price 28% lower in comparison to December

January Overall

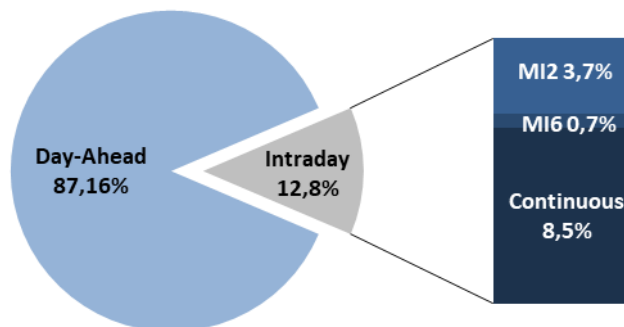
Day-Ahead

Volume (MWh)		Price (€/MWh)				
Total	867.011 ▲ 32,0%	Avg. Daily		Max. Daily	Min. Daily	Spec. Daily Volatility
Avg. daily	27.968 ▲ 32,0%	Base	50,25 ▲ 27,2%	87,58	35,26	8,6%
Max. daily	37.371 ▲ 30,9%	Euro-Peak	56,51 ▲ 22,2%	110,31	34,19	11,6%
Min. daily	17.236 ▲ 38,5%					

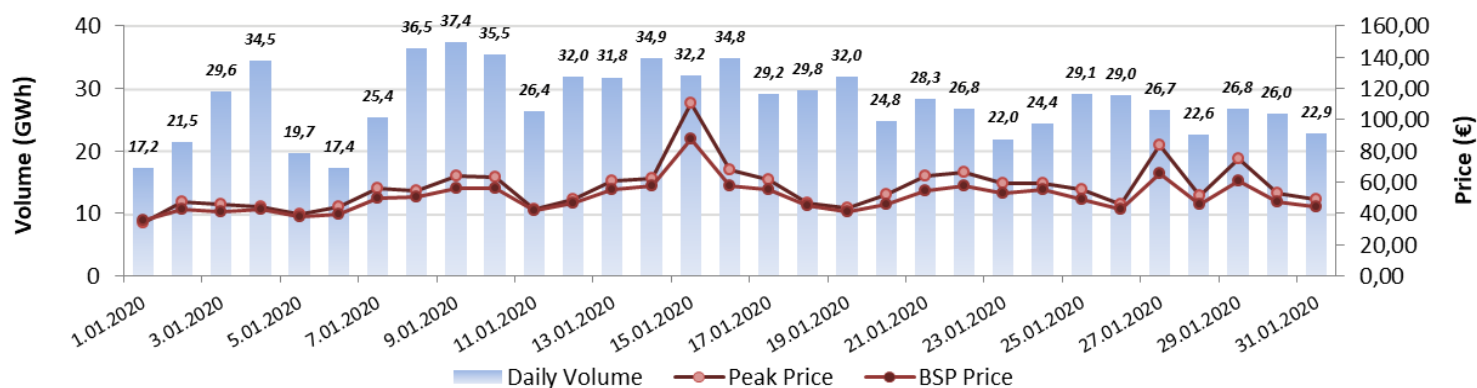
[Further Day-Ahead Auction Info.](#) (BSP website)

Intraday		
	Volume (MWh)	Avg. Price (€/MWh)
MI2	36.402 ▲ 26,9%	68,35 ▲ 74,4%
MI6	6.842 ▼ 38,4%	57,48 ▲ 32,6%
Continuous	84.528 ▼ 14,0%	

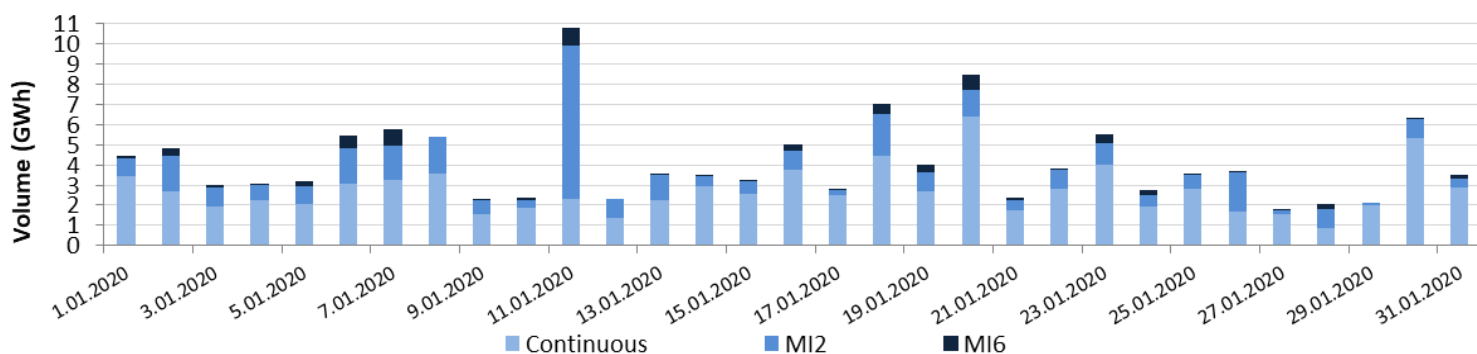
[Further Intraday Trading info.](#) (BSP website)



Day-Ahead Volumes and Prices



Intraday Daily Volumes



Day-Ahead Auction

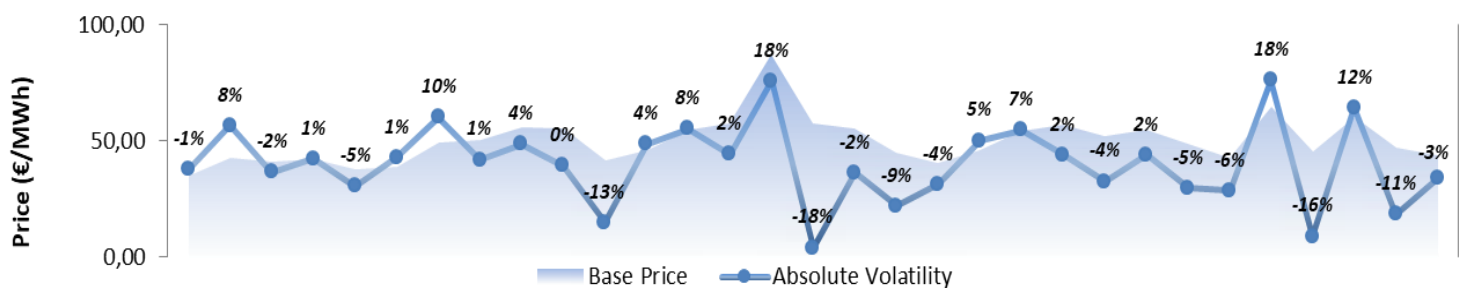
Average Hourly Volumes and Prices

Hour (AM)	1	2	3	4	5	6	7	8	9	10	11	12
Volume (MWh)	1106	1018	953	952	960	1110	1151	1185	1204	1206	1214	1265
Base price (€/MWh)	41,77	39,00	37,16	36,03	36,50	40,60	48,48	53,74	59,31	57,60	55,18	56,95
Hour (PM)	13	14	15	16	17	18	19	20	21	22	23	24
Volume (MWh)	1271	1251	1212	1172	1235	1227	1161	1227	1243	1245	1227	1174
Base price (€/MWh)	57,30	53,66	52,90	52,65	55,08	59,82	59,82	57,80	53,52	51,00	47,71	42,38

Cross-Zonal Capacities

	SI→IT	IT→SI	SI→AT	AT→SI	SI→HR	HR→SI	Total
Offered (MWh)	464.332	497.920	804.156	536.244	765.533	1.466.467	4.534.652
Allocated (MWh)	27.517	307.350	2.607	496.820	393.189	16.850	1.244.334
% Allocated	5,93%	61,73%	0,32%	92,65%	51,36%	1,15%	

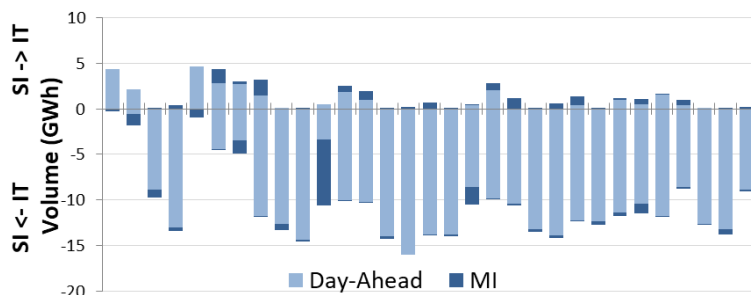
Daily Volatility of Base Price



[Methodology used for calculation of volatility.](#)

MI2 & MI6 Implicit Auctions

Allocated CZC Values on Slovenian-Italian Border



Cross-Zonal-Capacities

	SI-IT	IT-SI	Total
Offered (MWh)	731.312	145.152	876.464
Allocated (MWh)	12.138	19.558	31.696
% Allocated	1,66%	13,47%	/

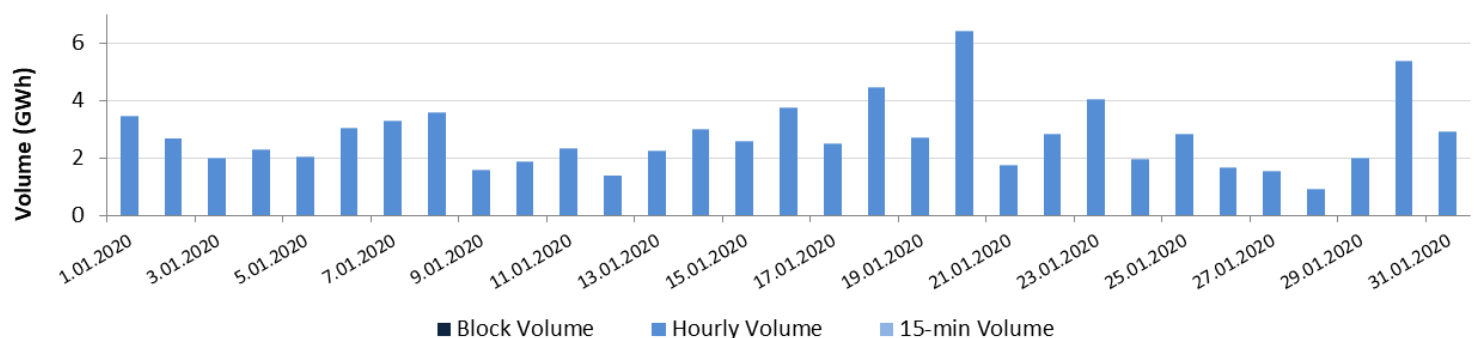


Read more about European Pilot Project

[Implicit Intraday Auctions \(MI2 & MI6\)](#)

Intraday Continuous Trading

Volumes by Products



For informational purposes only.

Past 12 Months Trade Information

Day-Ahead Auction

Avg. Monthly Volume (MWh)	703.951
Avg. Daily Volume (MWh)	23.144
Avg. Base Price (€/MWh)	48,84
Avg. Euro-Peak Price (€/MWh)	54,31
Avg. SI-IT offered (MWh)/Avg. % Allocated	384.538 / 50,3%
Avg. IT-SI offered (MWh)/Avg. % Allocated	465.239 / 23,5%
Avg. SI-AT offered (MWh)/Avg. % Allocated	811.070 / 2,6%
Avg. AT-SI offered (MWh)/Avg. % Allocated	495.614 / 72,8%
Avg. SI-HR offered (MWh)/Avg. % Allocated	810.630 / 24,1%
Avg. HR-SI offered (MWh)/Avg. % Allocated	1.327.409 / 6,8%

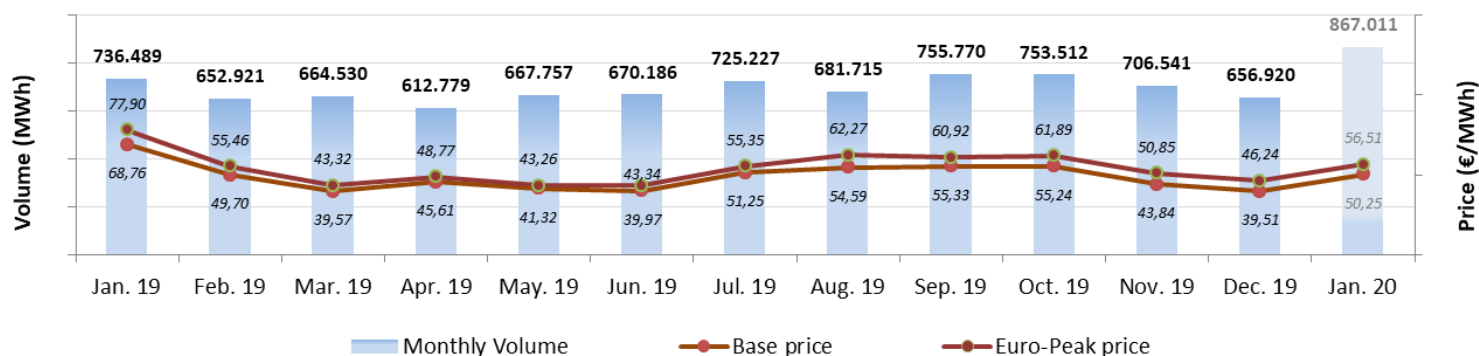
Intraday Continuous Trading

Avg. Monthly Volume (MWh)	25.449
Number of trades	13.975

MI2 & MI6 Implicit Auctions

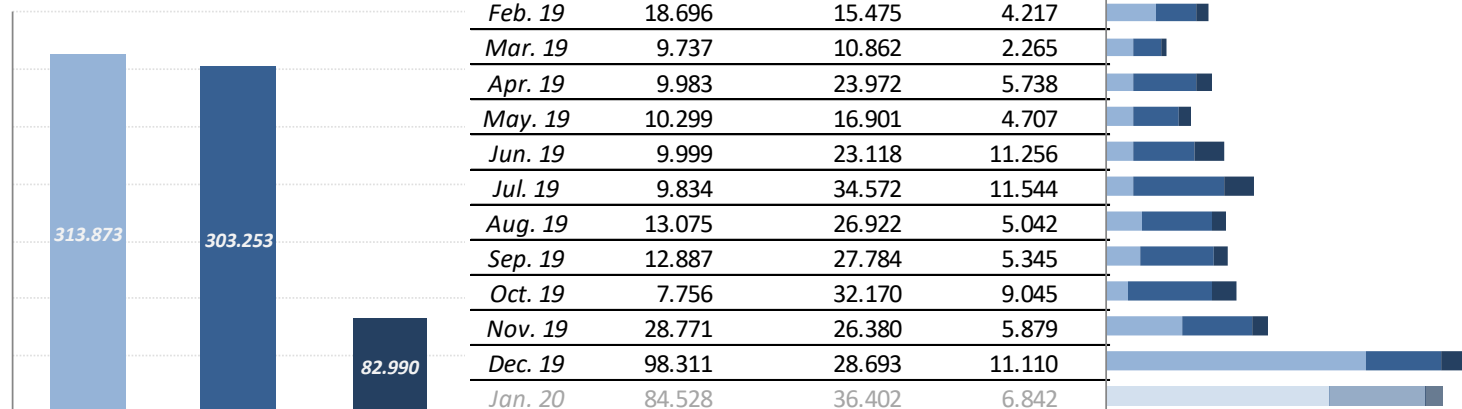
Avg. Monthly volume MI2 (MWh)	29.046
Avg. Monthly volume MI6 (MWh)	7.872
Avg. SI-IT offered (MWh)/Avg. % Allocated	292.019 / 3,5%
Avg. IT-SI offered (MWh)/Avg. % Allocated	285.731 / 4,2%

Day-Ahead Market Volumes and Prices

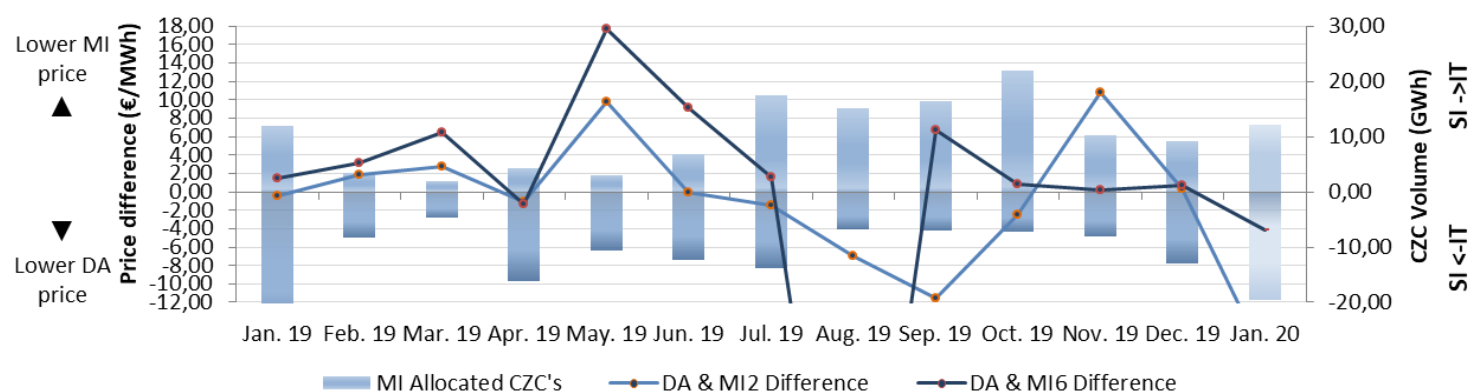


Intraday Volumes (MWh)

Total Volume in the past 12 months



Absolute Difference Between MI and Day-Ahead Prices & MI Offered Cross-Zonal Capacities



*Cross-Zonal Capacities not allocated on Day-Ahead Auction are later offered for MI2 and MI6 Auctions.

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