

- 🌐 Total trading volume in June reached 676,5 GWh
- 🌐 Intraday trading volume represents 15,3% in total trading volume
- 🌐 Average daily Base price at 27,91 €/MWh

June Overall

Day-Ahead

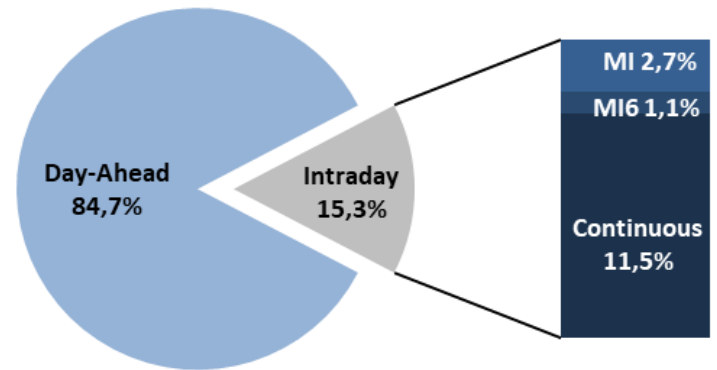
Volume (MWh)	
Total	572.989 ▼ 4,3%
Avg. daily	19.100 ▼ 1,1%
Max. daily	26.025 ▼ 6,7%
Min. daily	12.622 ▼ 5,5%

Price (€/MWh)				
	Avg. Daily	Max. Daily	Min. Daily	Spec. Daily Volatility
Base	27,91 ▲ 31,4%	36,87	15,76	12,4%
Euro-Peak	29,35 ▲ 35,1%	41,42	12,59	17,2%

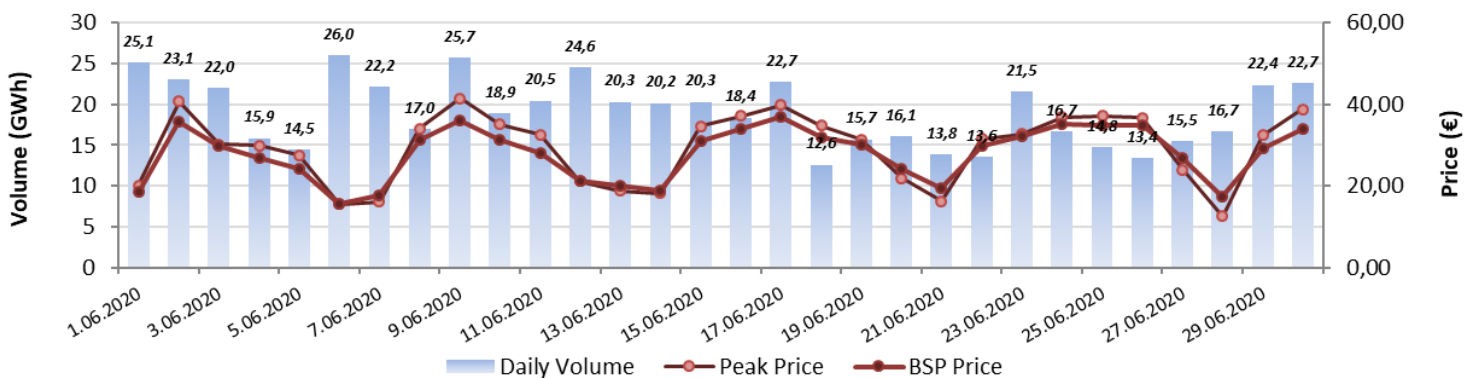
[Further Day-Ahead Auction Info.](#) (BSP website)

Intraday		
	Volume (MWh)	Avg. Price (€/MWh)
MI2	18.297 ▼ 31,5%	31,07 ▲ 26,2%
MI6	7.463 ▼ 18,0%	32,38 ▲ 28,1%
Continuous	77.731 ▼ 1,2%	

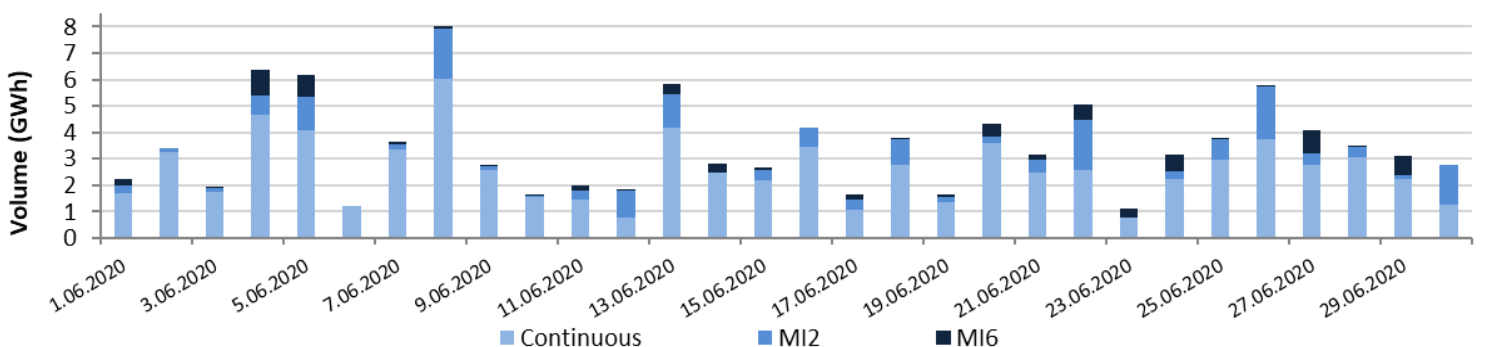
[Further Intraday Trading info.](#) (BSP website)



Day-Ahead Volumes and Prices



Intraday Daily Volumes



Day-Ahead Auction

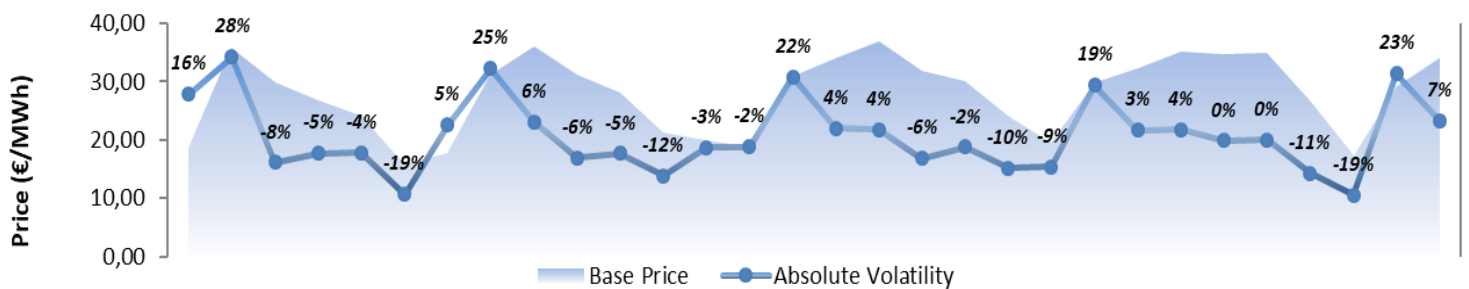
Average Hourly Volumes and Prices

Hour (AM)	1	2	3	4	5	6	7	8	9	10	11	12
Volume (MWh)	695	645	637	646	675	684	840	848	812	836	832	844
Base price (€/MWh)	26,08	22,87	21,38	19,86	19,76	20,49	26,79	31,07	33,21	31,37	30,07	29,75
Hour (PM)	13	14	15	16	17	18	19	20	21	22	23	24
Volume (MWh)	885	878	830	793	784	803	765	841	890	923	881	834
Base price (€/MWh)	29,42	27,23	25,58	24,52	25,23	28,37	32,00	35,41	34,87	33,18	32,68	28,60

Cross-Zonal Capacities

	SI→IT	IT→SI	SI→AT	AT→SI	SI→HR	HR→SI	Total
Offered (MWh)	272.784	454.400	772.936	406.614	632.368	1.527.632	4.066.734
Allocated (MWh)	40.769	194.984	77.054	155.340	241.885	41.922	751.953
% Allocated	14,95%	42,91%	9,97%	38,20%	38,25%	2,74%	

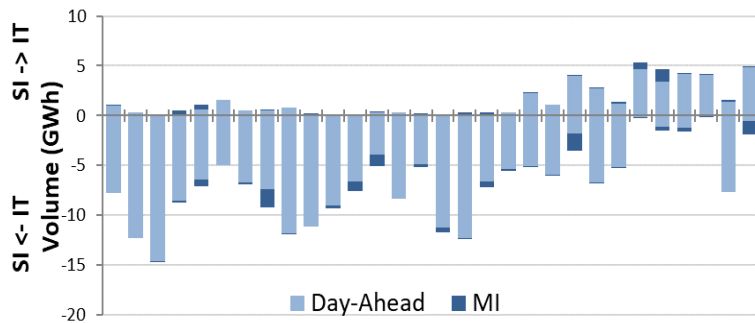
Daily Volatility of Base Price



[Methodology used for calculation of volatility.](#)

MI2 & MI6 Implicit Auctions

Allocated CZC Values on Slovenian-Italian Border



Cross-Zonal-Capacities

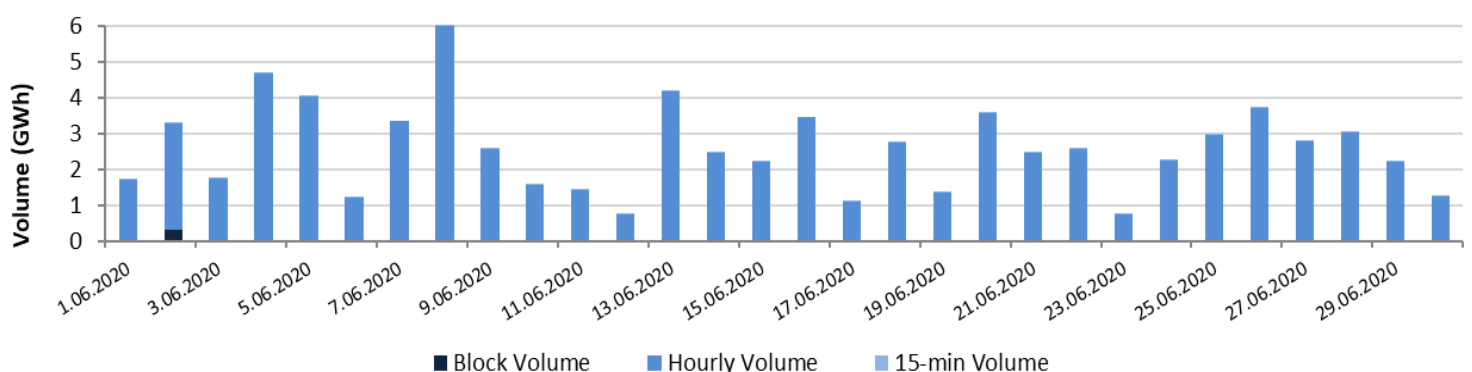
	SI-IT	IT-SI	Total
Offered (MWh)	355.197	235.797	590.994
Allocated (MWh)	4.620	11.577	16.197
% Allocated	1,30%	4,91%	/



Read more about European Pilot Project
[Implicit Intraday Auctions \(MI2 & MI6\)](#)

Intraday Continuous Trading

Volumes by Products



For informational purposes only.

Past 12 Months Trade Information

Day-Ahead Auction

Avg. Monthly Volume (MWh)	683.421
Avg. Daily Volume (MWh)	22.407
Avg. Base Price (€/MWh)	40,89
Avg. Euro-Peak Price (€/MWh)	45,21
Avg. SI-IT offered (MWh)/Avg. % Allocated	362.065 / 31,4%
Avg. IT-SI offered (MWh)/Avg. % Allocated	463.375 / 33,8%
Avg. SI-AT offered (MWh)/Avg. % Allocated	814.764 / 3,5%
Avg. AT-SI offered (MWh)/Avg. % Allocated	464.771 / 71,2%
Avg. SI-HR offered (MWh)/Avg. % Allocated	771.826 / 31,6%
Avg. HR-SI offered (MWh)/Avg. % Allocated	1.415.866 / 4,8%

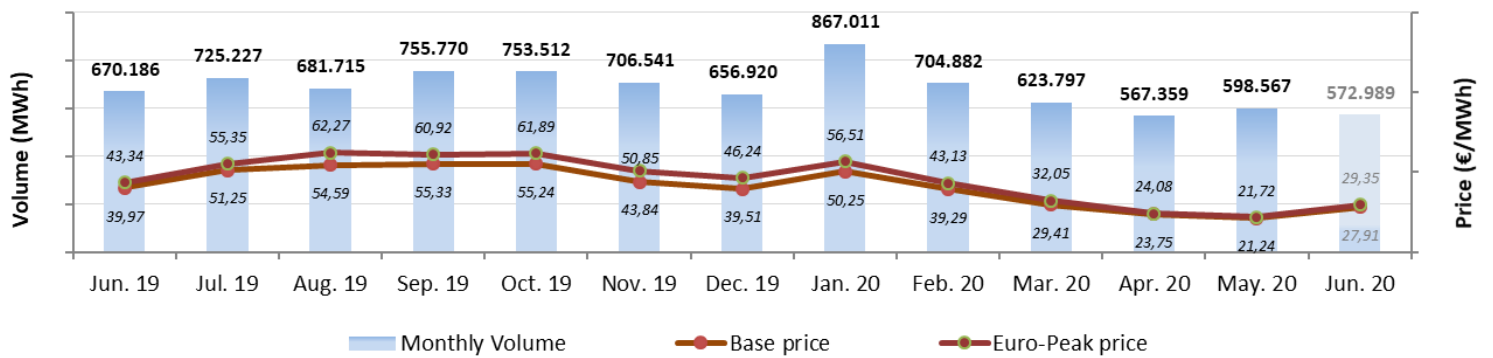
Intraday Continuous Trading

Avg. Monthly Volume (MWh)	49.651
Number of trades	13.975

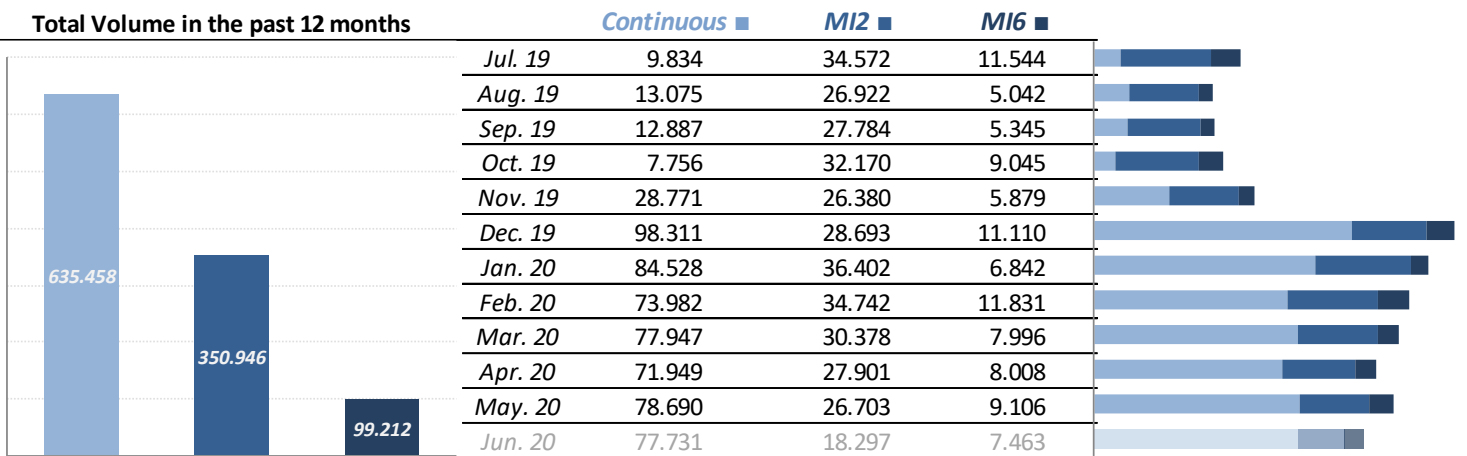
MI2 & MI6 Implicit Auctions

Avg. Monthly volume MI2 (MWh)	31.172
Avg. Monthly volume MI6 (MWh)	9.206
Avg. SI-IT offered (MWh)/Avg. % Allocated	382.700 / 3,4%
Avg. IT-SI offered (MWh)/Avg. % Allocated	248.787 / 4,6%

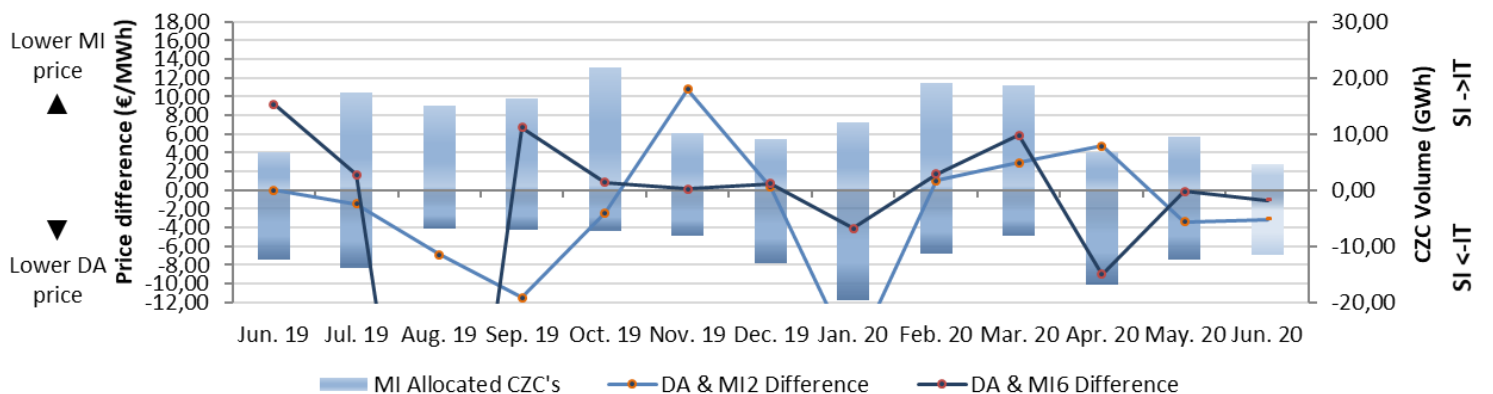
Day-Ahead Market Volumes and Prices



Intraday Volumes (MWh)





Absolute Difference Between MI and Day-Ahead Prices & MI Offered Cross-Zonal Capacities



*Cross-Zonal Capacities not allocated on Day-Ahead Auction are later offered for MI2 and MI6 Auctions.

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