

- 🌐 Total trading volume in September reached 795 GWh
- 🌐 Intraday trading volume represents 18,5% in total trading volume
- 🌐 Average daily Base price at 38,58 €/MWh

October Overall

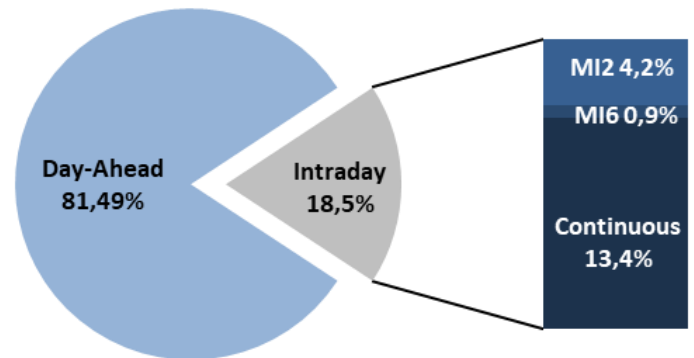
Day-Ahead

Volume (MWh)		Price (€/MWh)			
Total	647.542 ▲ 13,1%				
Avg. daily	20.888 ▲ 9,5%	Avg. Daily	Max. Daily	Min. Daily	Spec. Daily Volatility
Max. daily	25.928 ▼ 14,8%	Base	50,23	15,94	10,4%
Min. daily	14.849 ▲ 32,7%	Euro-Peak	43,86 ▼ 12,2%	60,10	14,42
				14,42	13,7%

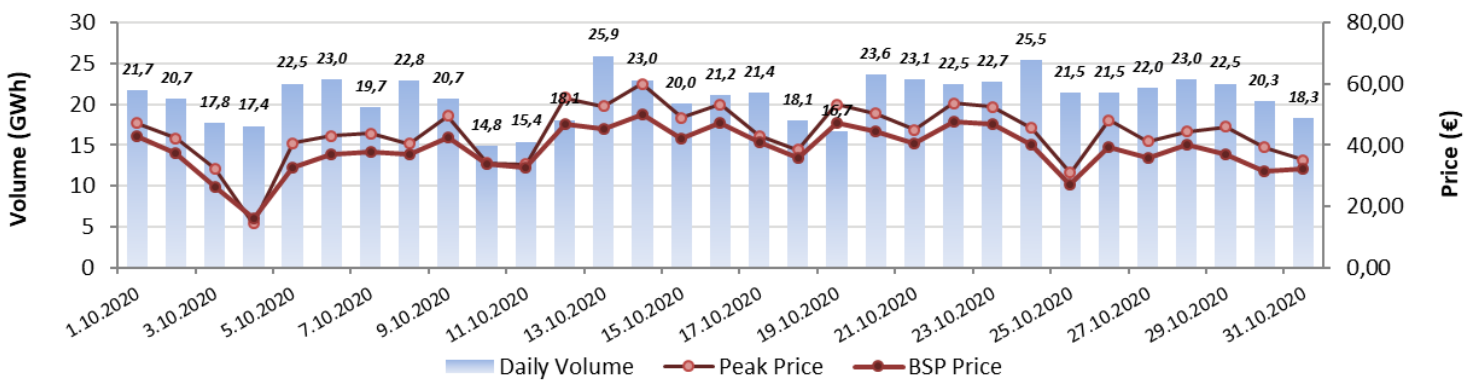
[Further Day-Ahead Auction Info.](#) (BSP website)

Intraday		
	Volume (MWh)	Avg. Price (€/MWh)
MI2	33.279 ▲ 65,8%	38,24 ▼ 15,1%
MI6	6.992 ▼ 7,8%	42,36 ▼ 34,5%
Continuous	106.788 ▲ 20,8%	

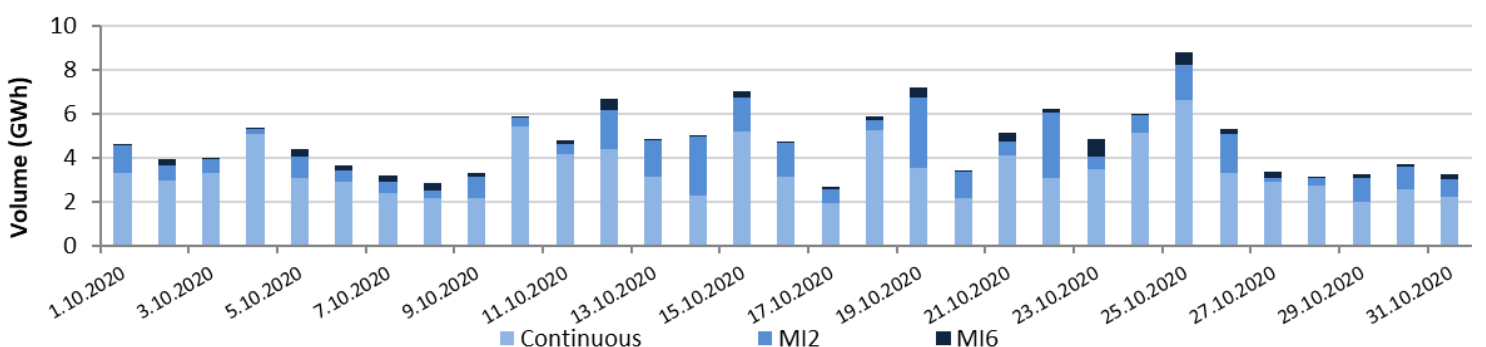
[Further Intraday Trading info.](#) (BSP website)



Day-Ahead Volumes and Prices



Intraday Daily Volumes



Day-Ahead Auction

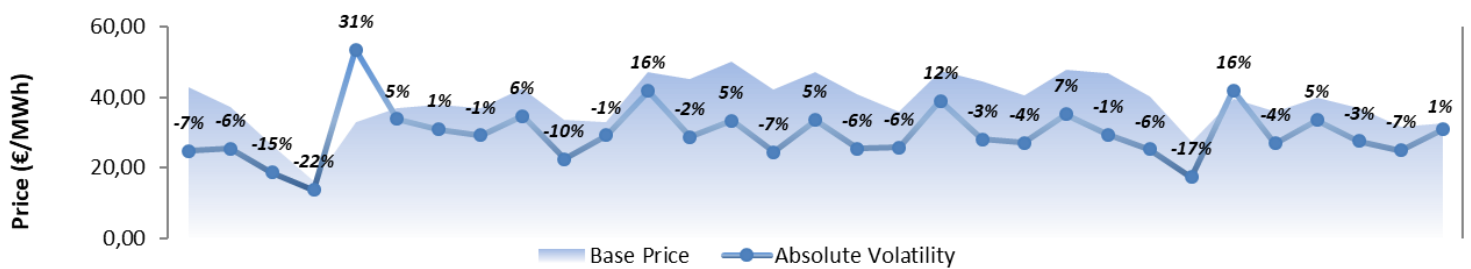
Average Hourly Volumes and Prices

Hour (AM)	1	2	3	4	5	6	7	8	9	10	11	12
Volume (MWh)	854	787	781	807	741	707	853	1009	925	922	896	882
Base price (€/MWh)	31,96	29,32	25,10	23,28	24,42	28,53	36,86	43,87	48,27	48,10	44,59	42,62
Hour (PM)	13	14	15	16	17	18	19	20	21	22	23	24
Volume (MWh)	862	826	832	868	888	891	849	929	988	936	950	881
Base price (€/MWh)	40,02	37,85	36,80	38,46	41,14	45,62	49,51	53,39	47,54	40,23	37,02	31,12

Cross-Zonal Capacities

	SI→IT	IT→SI	SI→AT	AT→SI	SI→HR	HR→SI	Total
Offered (MWh)	463.673	497.960	597.025	389.125	621.794	1.613.206	4.182.783
Allocated (MWh)	328.091	6.651	20.629	223.218	98.051	109.520	786.160
% Allocated	70,76%	1,34%	3,46%	57,36%	15,77%	6,79%	

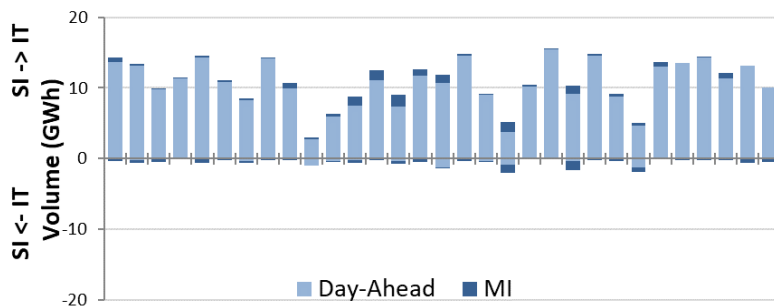
Daily Volatility of Base Price



[Methodology used for calculation of volatility.](#)

MI2 & MI6 Implicit Auctions

Allocated CZC Values on Slovenian-Italian Border



Cross-Zonal-Capacities

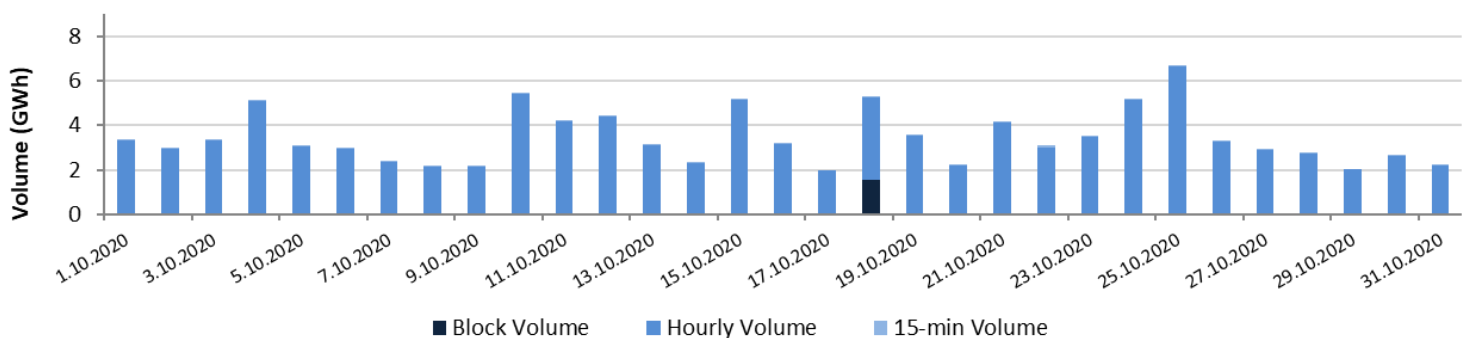
	SI-IT	IT-SI	Total
Offered (MWh)	107.756	390.773	498.529
Allocated (MWh)	15.220	10.070	25.290
% Allocated	14,12%	2,58%	/



Read more about European Pilot Project
[Implicit Intraday Auctions \(MI2 & MI6\)](#)

Intraday Continuous Trading

Volumes by Products



For informational purposes only.

Past 12 Months Trade Information

Day-Ahead Auction

Avg. Monthly Volume (MWh)	649.044
Avg. Daily Volume (MWh)	21.280
Avg. Base Price (€/MWh)	37,51
Avg. Euro-Peak Price (€/MWh)	41,31
Avg. SI-IT offered (MWh)/Avg. % Allocated	372.076 / 38,7%
Avg. IT-SI offered (MWh)/Avg.% Allocated	471.646 / 26,5%
Avg. SI-AT offered (MWh)/Avg. % Allocated	795.323 / 5,3%
Avg. AT-SI offered (MWh)/Avg. % Allocated	474.962 / 60,2%
Avg. SI-HR offered (MWh)/Avg. % Allocated	731.373 / 26,6%
Avg. HR-SI offered (MWh)/Avg. % Allocated	1.467.627 / 6,1%

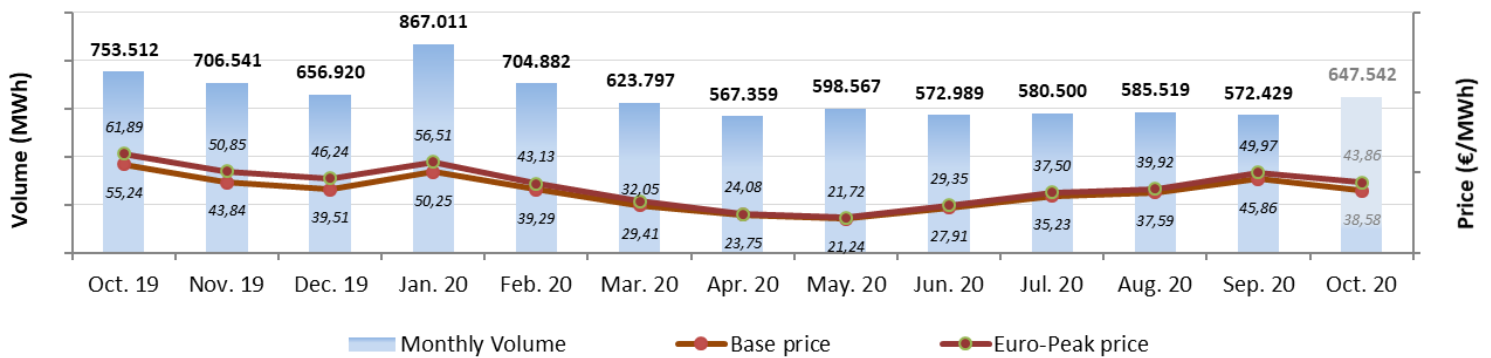
Intraday Continuous Trading

Avg. Monthly Volume (MWh)	75.315
Number of trades	13.975

MI2 & MI6 Implicit Auctions

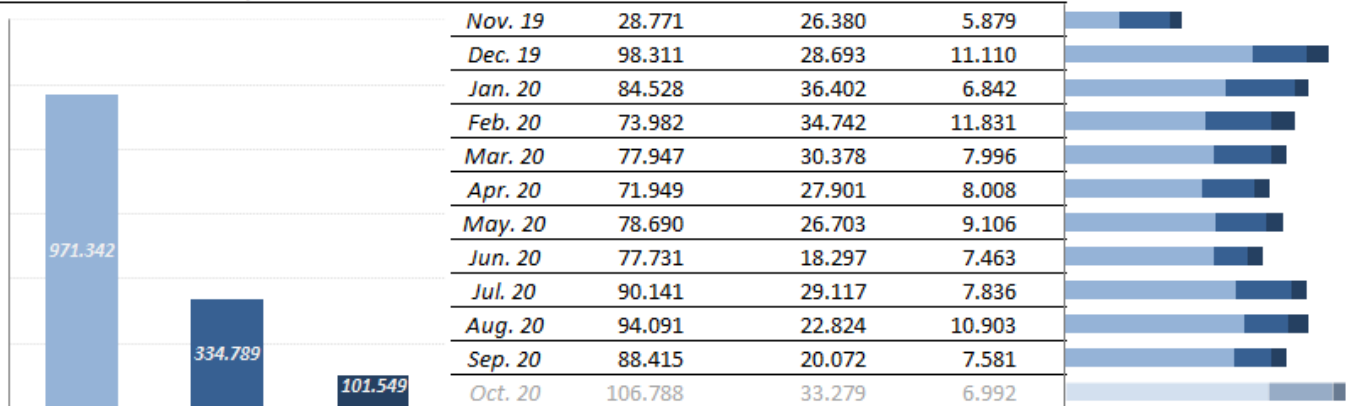
Avg. Monthly volume MI2 (MWh)	30.580
Avg. Monthly volume MI6 (MWh)	9.216
Avg. SI-IT offered (MWh)/Avg. % Allocated	328.191 / 3,6%
Avg. IT-SI offered (MWh)/Avg.% Allocated	275.785 / 4,2%

Day-Ahead Market Volumes and Prices

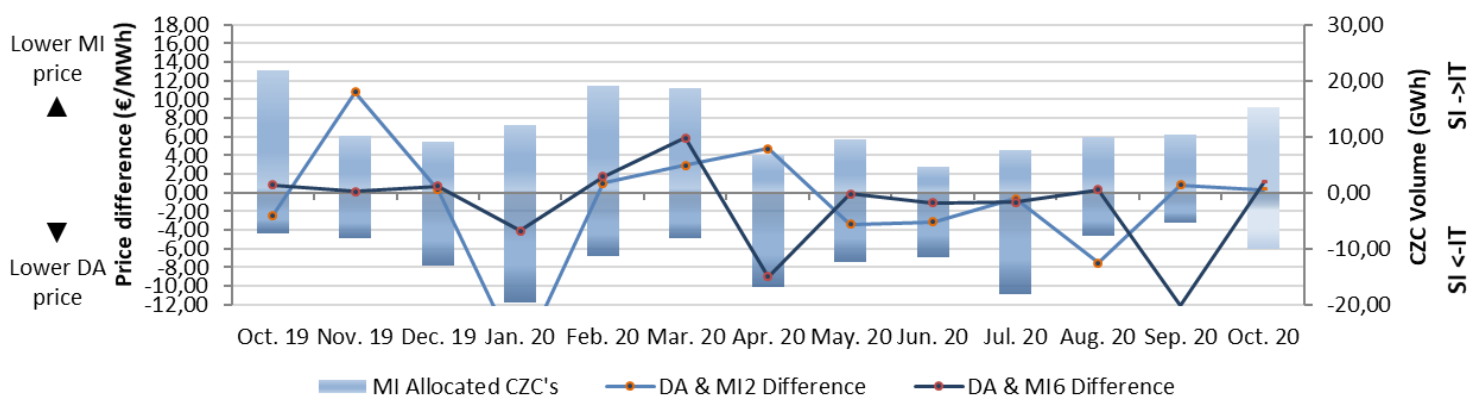


Intraday Volumes (MWh)

Total Volume in the past 12 months





Absolute Difference Between MI and Day-Ahead Prices & MI Offered Cross-Zonal Capacities



*Cross-Zonal Capacities not allocated on Day-Ahead Auction are later offered for MI2 and MI6 Auctions.

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