

- 🌐 Total trading volume in February reached 956 GWh
- 🌐 Intraday trading volume represents 15,6% in total trading volume
- 🌐 Average daily Base price at 64,47 €/MWh

April Overall

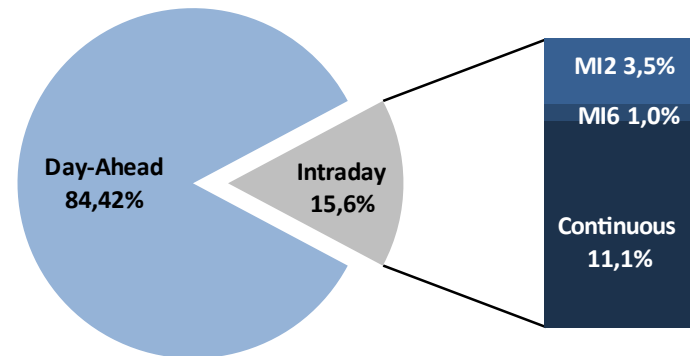
Day-Ahead

Volume (MWh)		Price (€/MWh)			
Total	807.002 ▲ 24,7%				
Avg. daily	26.900 ▲ 28,8%	Avg. Daily	Max. Daily	Min. Daily	Spec. Daily Volatility
Max. daily	34.591 ▲ 27,2%	Base	83,38	28,10	7,8%
Min. daily	16.067 ▲ 17,6%	Euro-Peak	66,52 ▲ 13,8%	18,27	12,7%

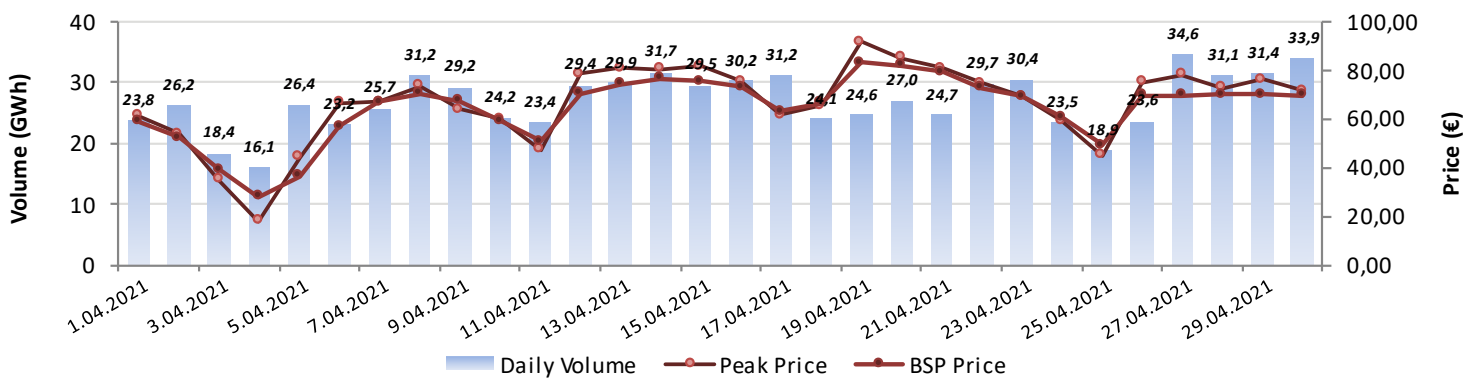
[Further Day-Ahead Auction Info.](#) (BSP website)

Intraday		
	Volume (MWh)	Avg. Price (€/MWh)
MI2	33.216 ▲ 4,0%	66,24 ▲ 27,5%
MI6	9.262 ▲ 99,2%	66,02 ▲ 9,5%
Continuous	106.511 ▲ 12,8%	

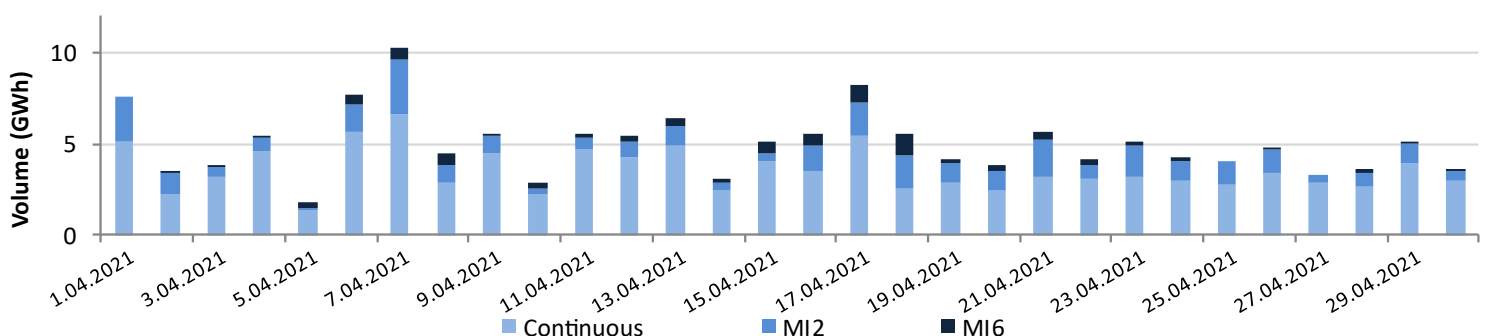
[Further Intraday Trading info.](#) (BSP website)



Day-Ahead Volumes and Prices



Intraday Daily Volumes



Day-Ahead Auction

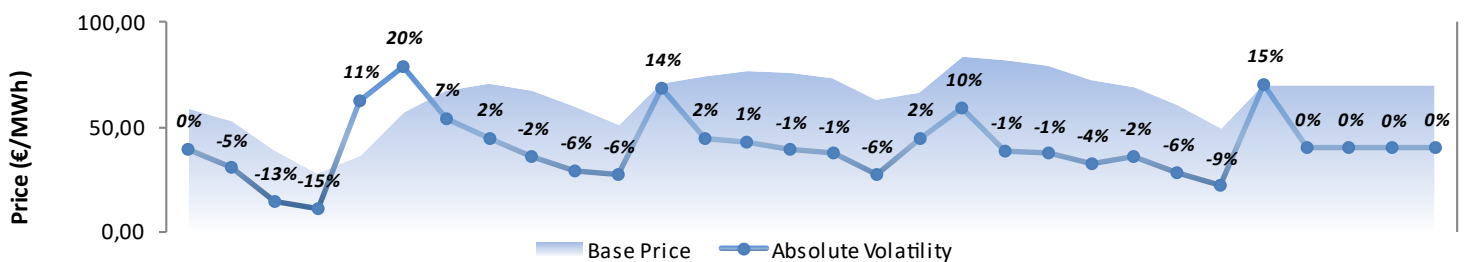
Average Hourly Volumes and Prices

Hour (AM)	1	2	3	4	5	6	7	8	9	10	11	12
Volume (MWh)	1131	1180	1174	1178	1169	1102	1111	1210	1161	1150	1141	1151
Base price (€/MWh)	58,64	55,38	53,77	52,68	54,37	56,06	65,94	75,88	80,75	74,31	67,84	66,88
Hour (PM)	13	14	15	16	17	18	19	20	21	22	23	24
Volume (MWh)	1075	1133	1126	1078	1027	973	1009	1016	1140	1208	1167	1091
Base price (€/MWh)	65,83	61,43	59,33	58,32	59,04	60,67	66,55	77,28	79,10	71,79	66,23	59,14

Cross-Zonal Capacities

	SI→IT	IT→SI	SI→AT	AT→SI	SI→HR	HR→SI	Total
Offered (MWh)	454.558	481.600	813.928	434.922	1.043.531	1.116.469	4.345.008
Allocated (MWh)	319.298	35.248	52.281	257.530	21.056	388.154	1.073.568
% Allocated	70,24%	7,32%	6,42%	59,21%	2,02%	34,77%	

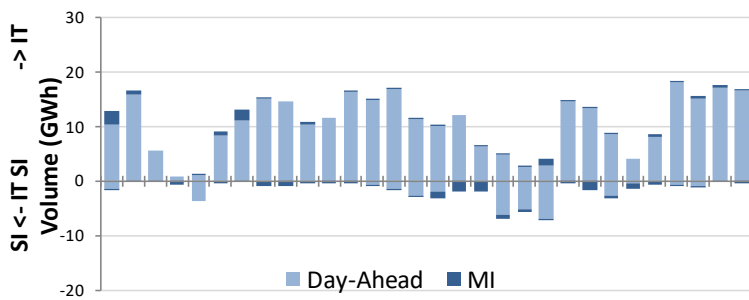
Daily Volatility of Base Price



[Methodology used for calculation of volatility.](#)

MI2 & MI6 Implicit Auctions

Allocated CZC Values on Slovenian-Italian Border



Cross-Zonal-Capacities

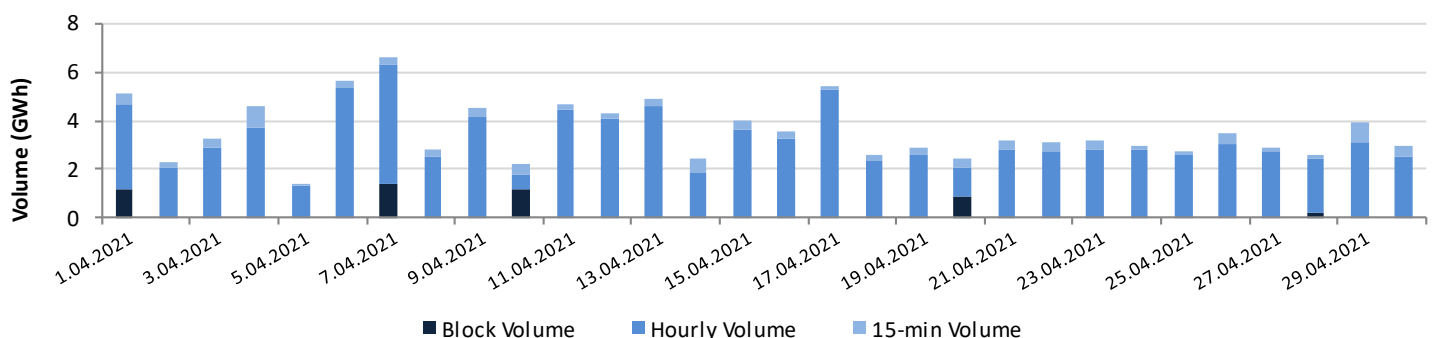
	SI-IT	IT-SI	Total
Offered (MWh)	165.945	278.311	444.256
Allocated (MWh)	10.982	15.255	26.238
% Allocated	6,62%	5,48%	/



Read more about European Pilot Project
[Implicit Intraday Auctions \(MI2 & MI6\)](#)

Intraday Continuous Trading

Volumes by Products



For informational purposes only.

Past 12 Months Trade Information

Day-Ahead Auction

Avg. Monthly Volume (MWh)	640.883
Avg. Daily Volume (MWh)	21.070
Avg. Base Price (€/MWh)	43,07
Avg. Euro-Peak Price (€/MWh)	47,28
Avg. SI-IT offered (MWh)/Avg. % Allocated	372.856 / 52,8%
Avg. IT-SI offered (MWh)/Avg. % Allocated	468.751 / 17,9%
Avg. SI-AT offered (MWh)/Avg. % Allocated	737.313 / 7,6%
Avg. AT-SI offered (MWh)/Avg. % Allocated	451.526 / 48,6%
Avg. SI-HR offered (MWh)/Avg. % Allocated	730.029 / 19,8%
Avg. HR-SI offered (MWh)/Avg. % Allocated	1.451.387 / 12,1%

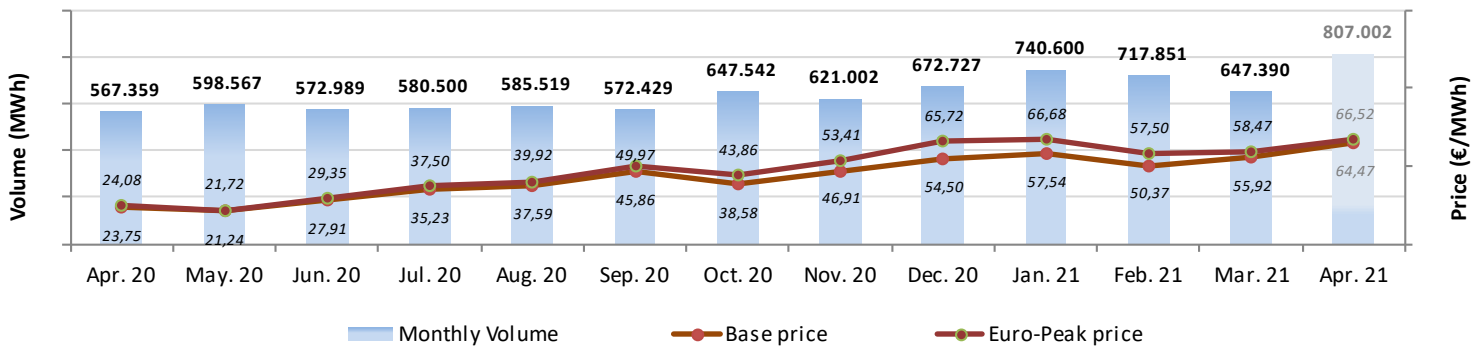
Intraday Continuous Trading

Avg. Monthly Volume (MWh)	91.672
Number of trades	13.975

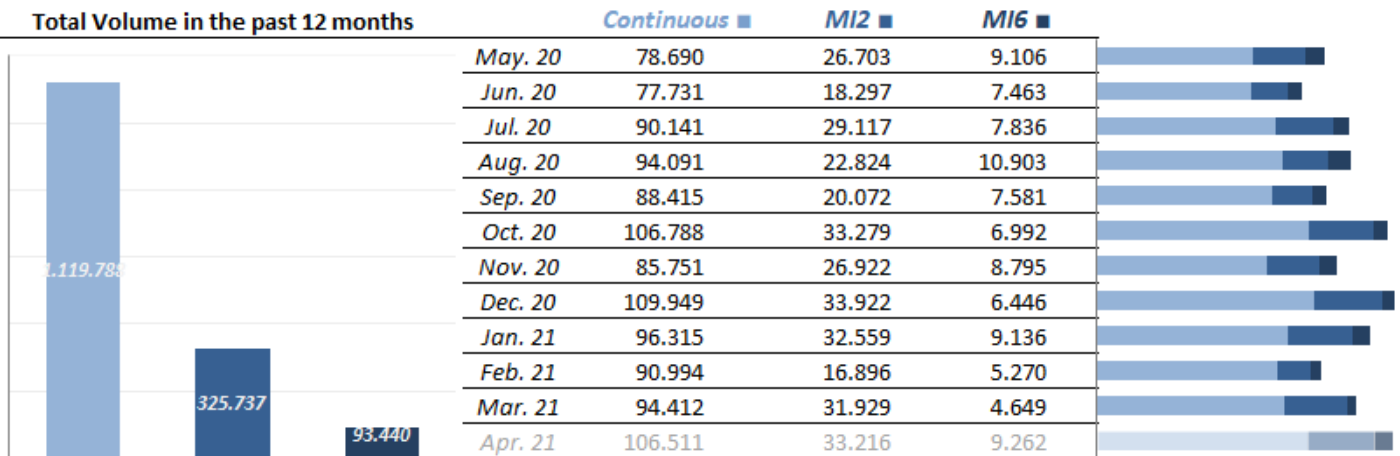
MI2 & MI6 Implicit Auctions

Avg. Monthly volume MI2 (MWh)	29.470
Avg. Monthly volume MI6 (MWh)	8.454
Avg. SI-IT offered (MWh)/Avg. % Allocated	236.711 / 4,8%
Avg. IT-SI offered (MWh)/Avg. % Allocated	286.981 / 3,8%

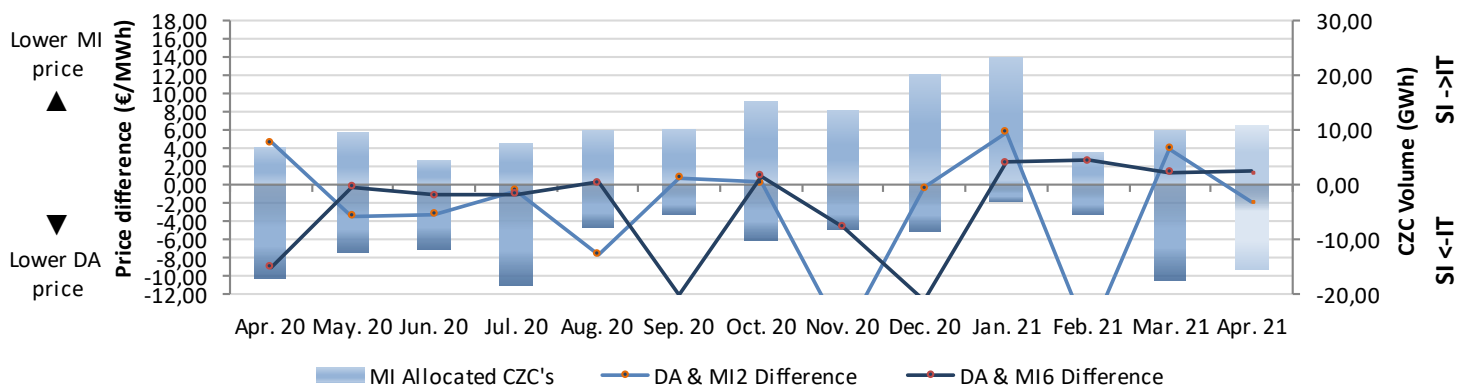
Day-Ahead Market Volumes and Prices



Intraday Volumes (MWh)





Absolute Difference Between MI and Day-Ahead Prices & MI Offered Cross-Zonal Capacities



*Cross-Zonal Capacities not allocated on Day-Ahead Auction are later offered for MI2 and MI6 Auctions.

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