

- 🌐 Total trading volume in February reached 831 GWh
- 🌐 Intraday trading volume represents 13,6% in total trading volume
- 🌐 Average daily Base price at 50,37 €/MWh

February Overall

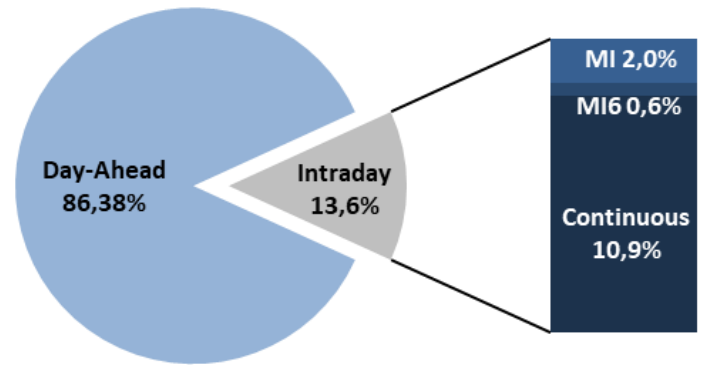
Day-Ahead

Volume (MWh)		Price (€/MWh)				
Total	717.851 ▼ 3,1%					
Avg. daily	25.638 ▲ 7,3%	Avg. Daily	Max. Daily	Min. Daily	Spec. Daily Volatility	
Max. daily	32.850 ▼ 4,8%	Base	72,27	23,27	10,5%	
Min. daily	20.344 ▲ 360,0%	Euro-Peak	57,50 ▼ 13,8%	88,33	33,77	9,6%

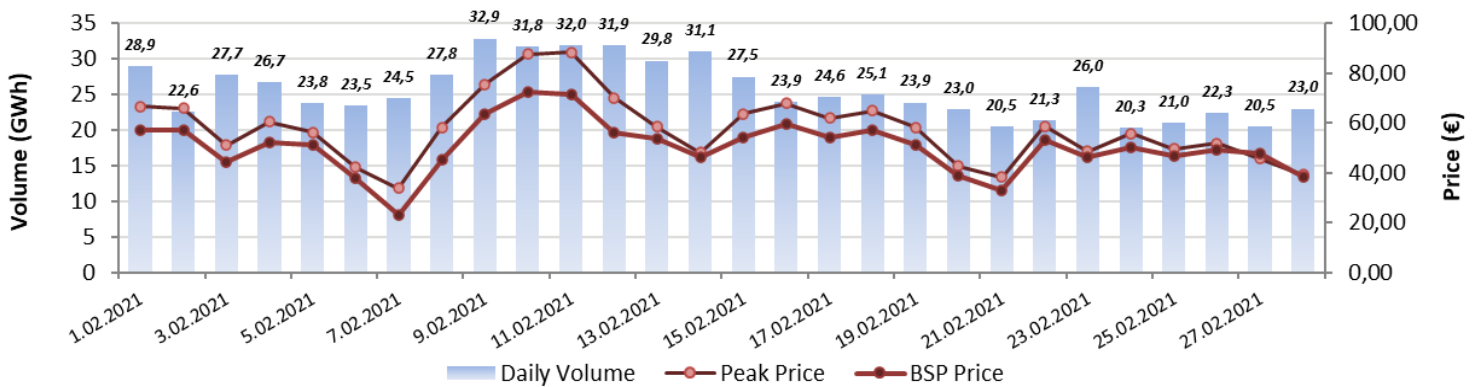
[Further Day-Ahead Auction Info.](#) (BSP website)

Intraday		
	Volume (MWh)	Avg. Price (€/MWh)
MI2	16.896 ▼ 48,1%	66,93 ▲ 29,4%
MI6	5.270 ▼ 42,3%	53,06 ▼ 11,5%
Continuous	90.994 ▼ 5,5%	

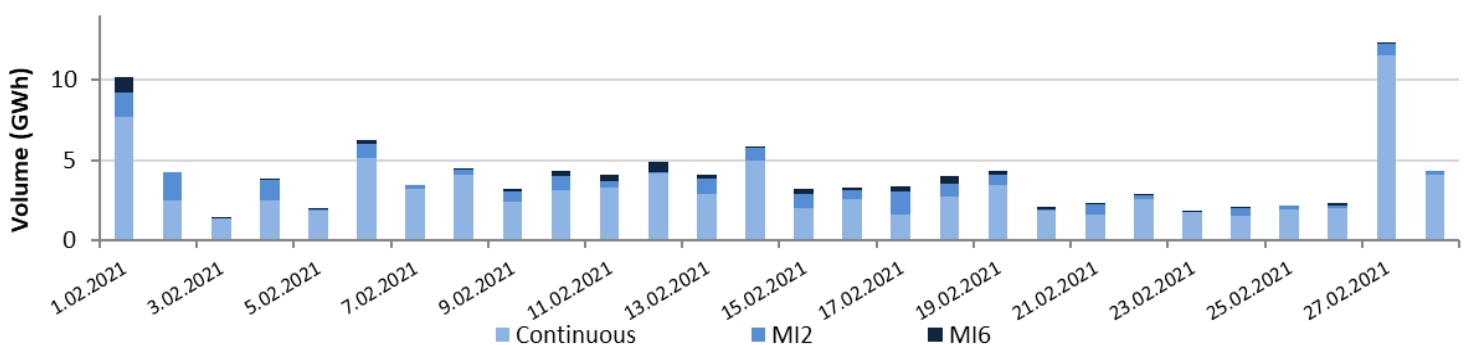
[Further Intraday Trading info.](#) (BSP website)



Day-Ahead Volumes and Prices



Intraday Daily Volumes



Day-Ahead Auction

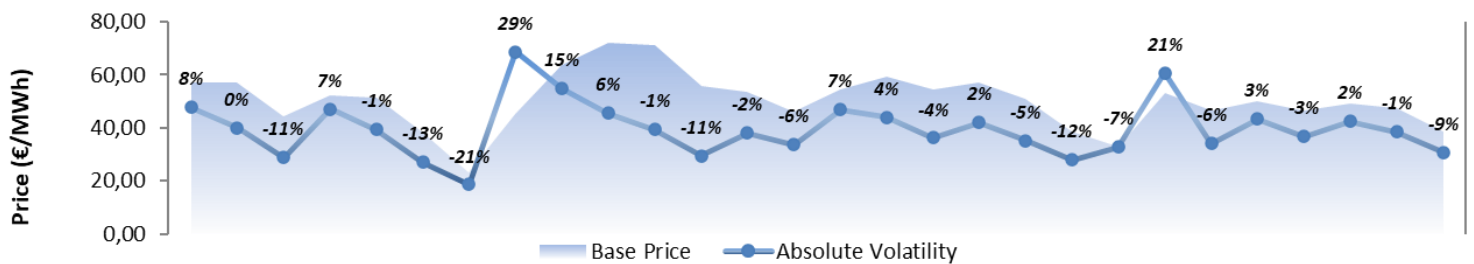
Average Hourly Volumes and Prices

Hour (AM)	1	2	3	4	5	6	7	8	9	10	11	12
Volume (MWh)	1054	1096	1119	1110	1092	1047	1087	1210	1119	1058	1051	1018
Base price (€/MWh)	40,00	38,68	35,50	33,29	34,20	39,65	46,33	56,05	60,32	61,22	57,74	56,48
Hour (PM)	13	14	15	16	17	18	19	20	21	22	23	24
Volume (MWh)	995	1003	1011	1001	1049	1019	1070	1052	1130	1099	1093	1055
Base price (€/MWh)	53,19	50,19	49,31	51,29	54,02	62,23	69,42	64,54	55,85	49,26	48,11	42,12

Cross-Zonal Capacities

	SI→IT	IT→SI	SI→AT	AT→SI	SI→HR	HR→SI	Total
Offered (MWh)	450.675	449.280	598.400	538.150	750.807	1.265.193	4.052.505
Allocated (MWh)	405.384	1.134	79.373	163.280	5.288	420.623	1.075.081
% Allocated	89,95%	0,25%	13,26%	30,34%	0,70%	33,25%	

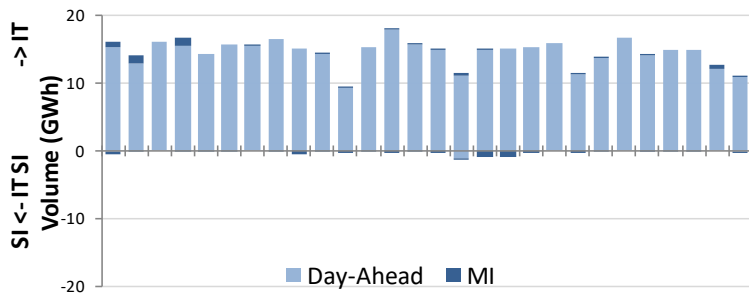
Daily Volatility of Base Price



[Methodology used for calculation of volatility.](#)

MI2 & MI6 Implicit Auctions

Allocated CZC Values on Slovenian-Italian Border



Cross-Zonal-Capacities

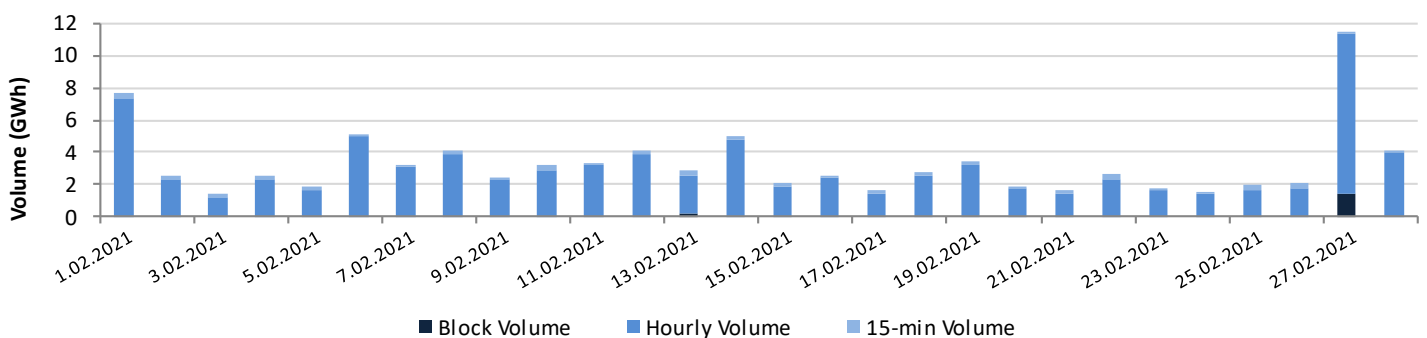
	SI-IT	IT-SI	Total
Offered (MWh)	46.403	407.139	453.542
Allocated (MWh)	5.996	5.358	11.354
% Allocated	12,92%	1,32%	/



Read more about European Pilot Project [Implicit Intraday Auctions \(MI2 & MI6\)](#)

Intraday Continuous Trading

Volumes by Products



For informational purposes only.

Past 12 Months Trade Information

Day-Ahead Auction

Avg. Monthly Volume (MWh)	631.213
Avg. Daily Volume (MWh)	20.695
Avg. Base Price (€/MWh)	39,09
Avg. Euro-Peak Price (€/MWh)	43,45
Avg. SI-IT offered (MWh)/Avg. % Allocated	370.686 / 45,2%
Avg. IT-SI offered (MWh)/Avg.% Allocated	467.520 / 20,8%
Avg. SI-AT offered (MWh)/Avg. % Allocated	763.196 / 6,6%
Avg. AT-SI offered (MWh)/Avg. % Allocated	461.739 / 53,1%
Avg. SI-HR offered (MWh)/Avg. % Allocated	698.833 / 24,1%
Avg. HR-SI offered (MWh)/Avg. % Allocated	1.477.044 / 9,2%

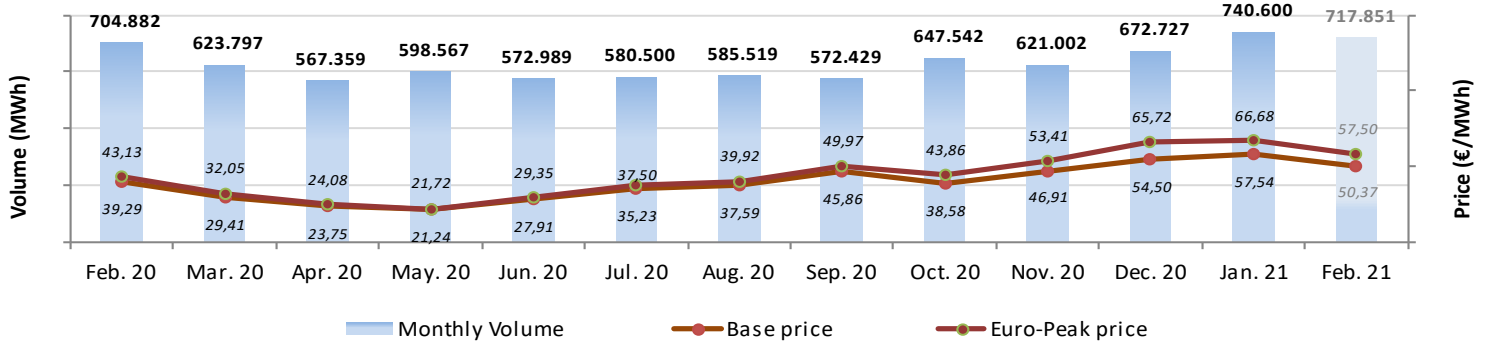
Intraday Continuous Trading

Avg. Monthly Volume (MWh)	87.903
Number of trades	13.975

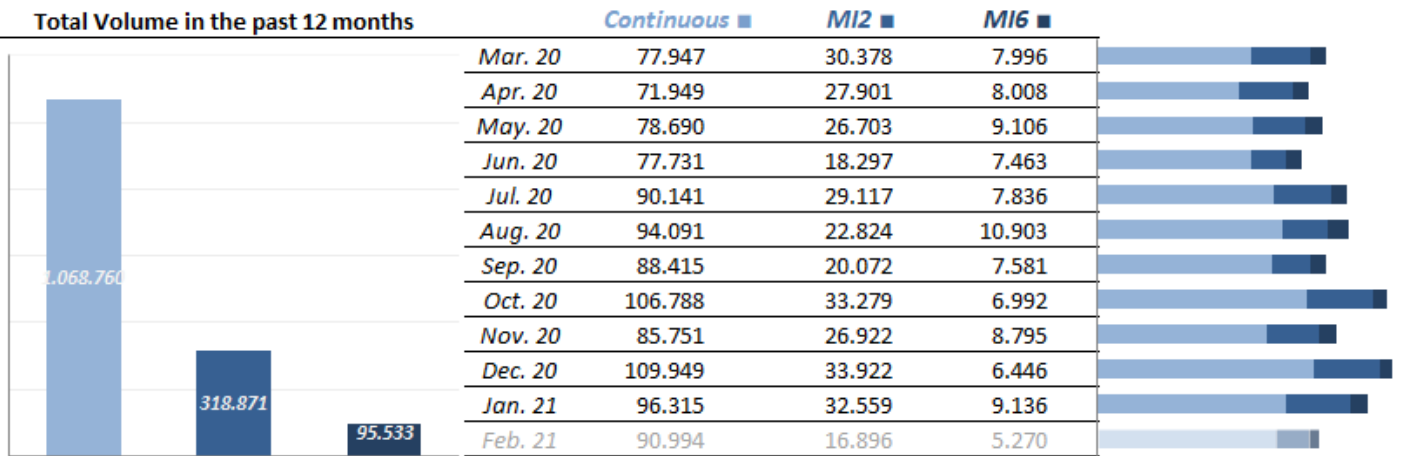
MI2 & MI6 Implicit Auctions

Avg. Monthly volume MI2 (MWh)	29.468
Avg. Monthly volume MI6 (MWh)	8.947
Avg. SI-IT offered (MWh)/Avg. % Allocated	274.948 / 4,6%
Avg. IT-SI offered (MWh)/Avg.% Allocated	289.462 / 3,4%

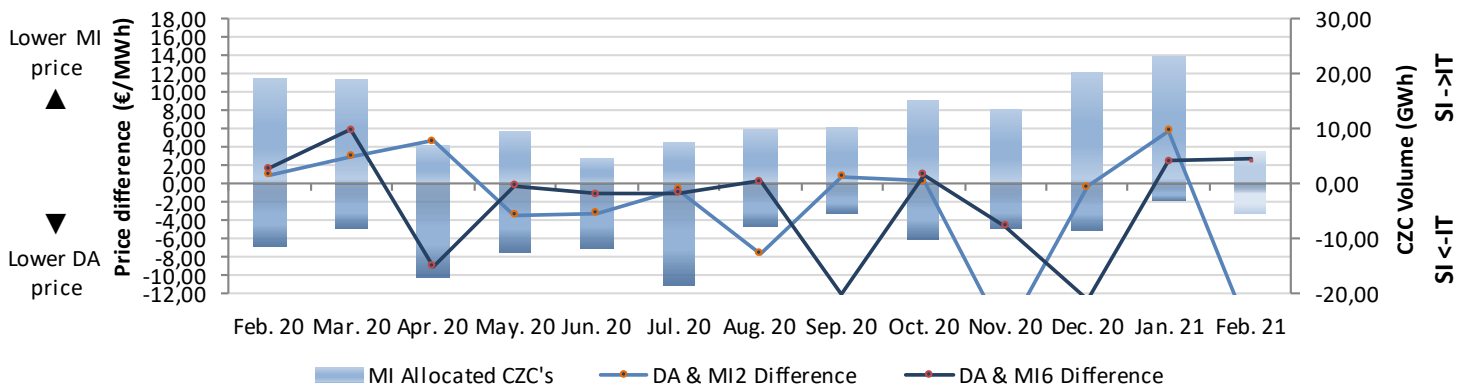
Day-Ahead Market Volumes and Prices



Intraday Volumes (MWh)





Absolute Difference Between MI and Day-Ahead Prices & MI Offered Cross-Zonal Capacities



*Cross-Zonal Capacities not allocated on Day-Ahead Auction are later offered for MI2 and MI6 Auctions.

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