

- 🌐 Total trading volume in July reached 786 GWh
- 🌐 Intraday trading volume represents 20,5% in total trading volume
- 🌐 Average daily Base price at 93,75 €/MWh

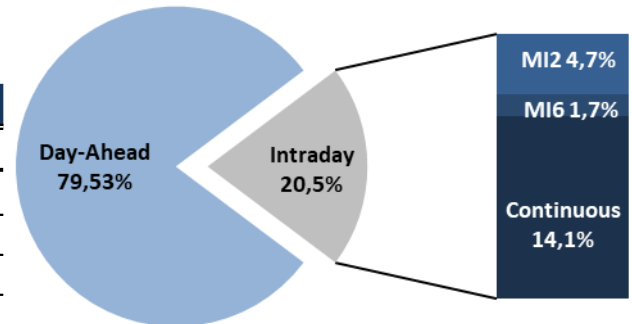
July Overall

Day-Ahead

Volume (MWh)		Price (€/MWh)				
Total	624.951 ▲ 24,1%					
Avg. daily	20.160 ▲ 20,1%	Avg. Daily	Max. Daily	Min. Daily	Spec. Daily Volatility	
Max. daily	27.943 ▲ 22,3%	Base	113,68	56,97	7,5%	
Min. daily	14.712 ▲ 34,4%	Euro-Peak	99,51 ▲ 23,2%	125,78	47,94	10,7%

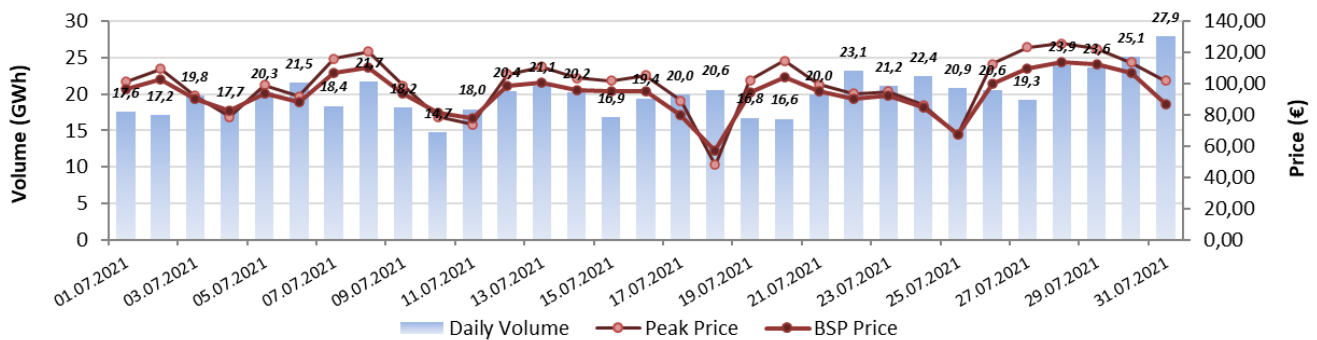
[Further Day-Ahead Auction Info.](#) (BSP website)

Intraday		
	Volume (MWh)	Avg. Price (€/MWh)
MI2	36.920 ▲ 16,9%	91,65 ▲ 18,1%
MI6	13.086 ▲ 80,4%	102,59 ▲ 16,3%
Continuous	110.825 ▲ 39,9%	

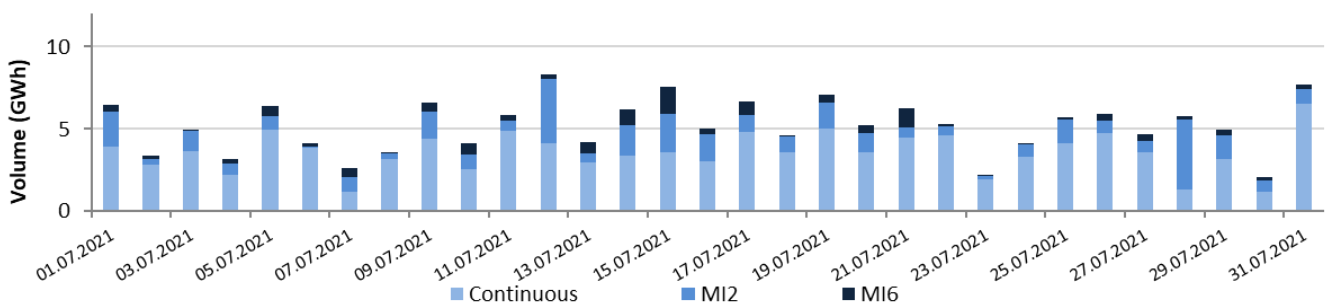


[Further Intraday Trading info.](#) (BSP website)

Day-Ahead Volumes and Prices



Intraday Daily Volumes



Day-Ahead Auction

Average Hourly Volumes and Prices

Hour (AM)	1	2	3	4	5	6	7	8	9	10	11	12
Volume (MWh)	795	880	932	986	1017	967	837	808	762	766	790	792
Base price (€/MWh)	84,40	77,88	74,87	73,46	73,01	75,25	87,66	95,54	100,38	99,37	97,29	101,43
Hour (PM)	13	14	15	16	17	18	19	20	21	22	23	24
Volume (MWh)	783	807	822	829	832	797	828	834	882	865	762	785
Base price (€/MWh)	97,75	97,26	97,54	94,63	95,60	98,17	104,08	110,63	110,11	107,68	101,49	94,49

Cross-Zonal Capacities

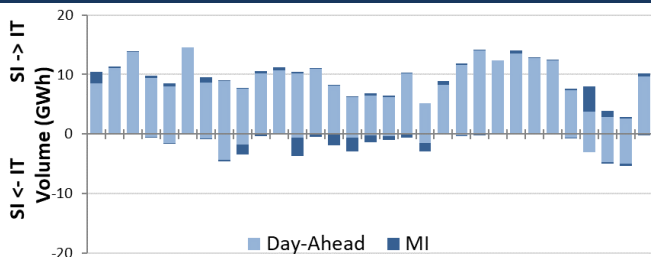
	SI→IT	IT→SI	SI→AT	AT→SI	SI→HR	HR→SI	Total
Offered (MWh)	414.597	469.080	854.960	507.540	813.610	1.418.390	4.478.177
Allocated (MWh)	286.049	25.866	13.845	385.969	103.286	125.288	940.304
% Allocated	68,99%	5,51%	1,62%	76,05%	12,69%	8,83%	

Daily Volatility of Base Price



MI2 & MI6 Implicit Auctions

Allocated CZC Values on Slovenian-Italian Border



Cross-Zonal-Capacities

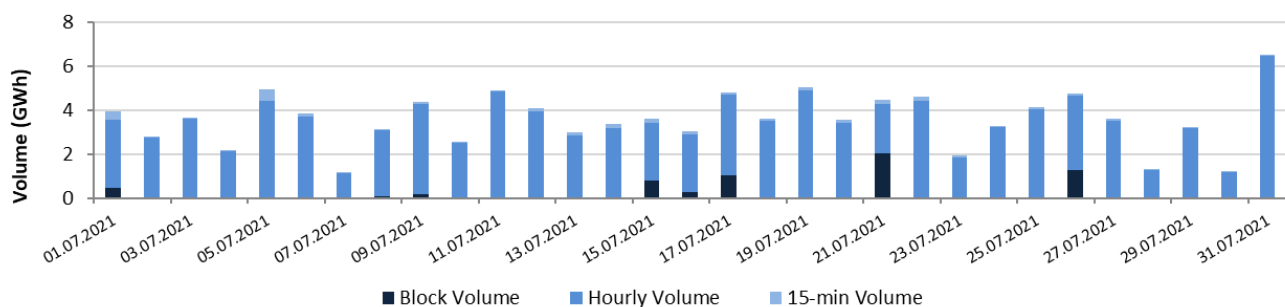
	SI-IT	IT-SI	Total
Offered (MWh)	154.264	305.661	459.925
Allocated (MWh)	14.099	15.231	29.330
% Allocated	9,14%	4,98%	/

Read more about European Pilot Project

[Implicit Intraday Auctions \(MI2 & MI6\)](#)

Intraday Continuous Trading

Volumes by Products



Past 12 Months Trade Information

Day-Ahead Auction

Avg. Monthly Volume (MWh)	641.511
Avg. Daily Volume (MWh)	21.091
Avg. Base Price (€/MWh)	55,31
Avg. Euro-Peak Price (€/MWh)	59,92
Avg. SI-IT offered (MWh)/Avg. % Allocated	409.582 / 61,9%
Avg. IT-SI offered (MWh)/Avg.% Allocated	467.668 / 9,3%
Avg. SI-AT offered (MWh)/Avg. % Allocated	713.717 / 7,5%
Avg. AT-SI offered (MWh)/Avg. % Allocated	466.840 / 49,2%
Avg. SI-HR offered (MWh)/Avg. % Allocated	760.294 / 12,6%
Avg. HR-SI offered (MWh)/Avg. % Allocated	1.426.660 / 14,7%

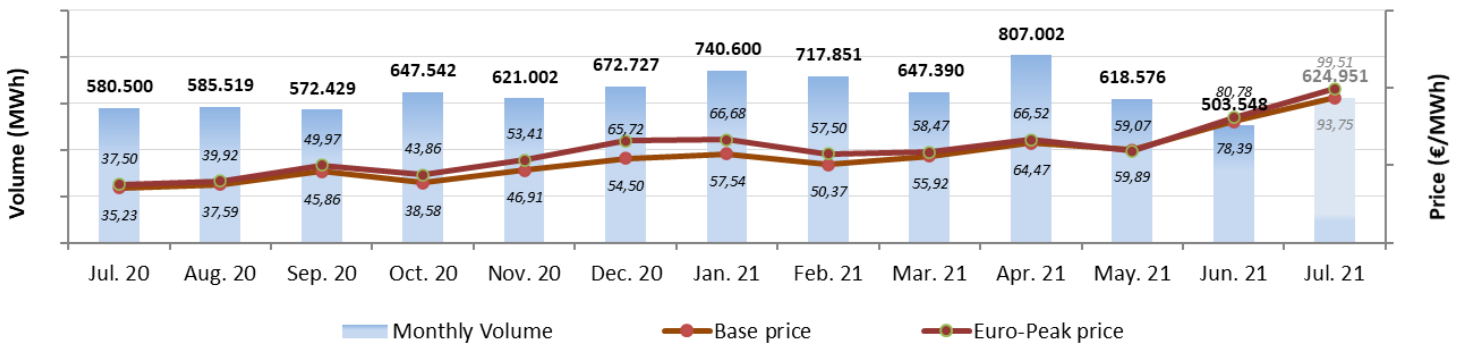
Intraday Continuous Trading

Avg. Monthly Volume (MWh)	98.391
Number of trades	13.975

MI2 & MI6 Implicit Auctions

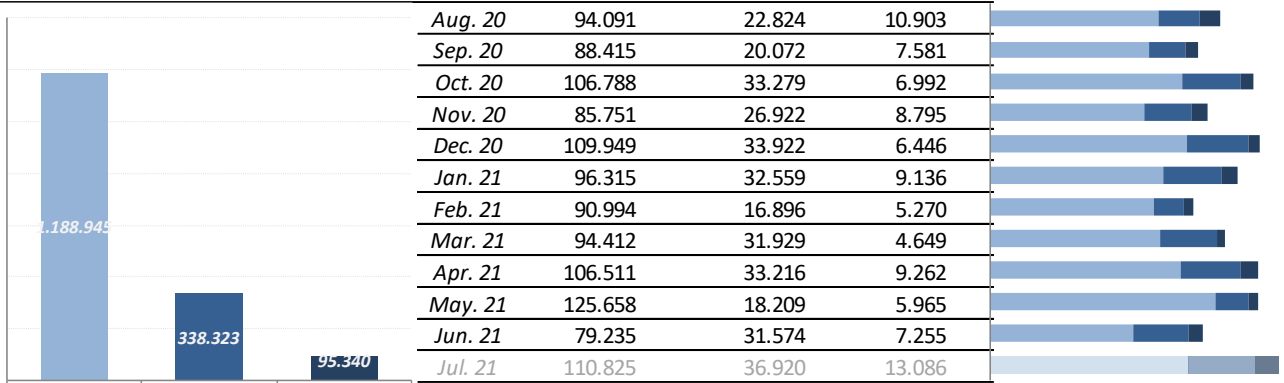
Avg. Monthly volume MI2 (MWh)	30.620
Avg. Monthly volume MI6 (MWh)	8.598
Avg. SI-IT offered (MWh)/Avg. % Allocated	188.499 / 6,5%
Avg. IT-SI offered (MWh)/Avg.% Allocated	320.930 / 3,3%

Day-Ahead Market Volumes and Prices

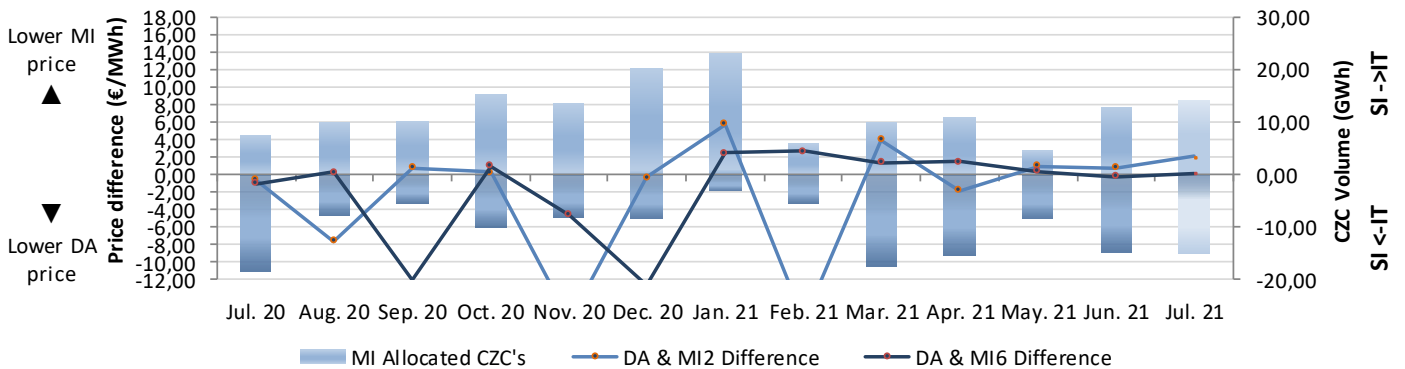


Intraday Volumes (MWh)

Total Volume in the past 12 months





Absolute Difference Between MI and Day-Ahead Prices & MI Offered Cross-Zonal Capacities





*Cross-Zonal Capacities not allocated on Day-Ahead Auction are later offered for MI2 and MI6 Auctions.

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