

- Total trading volume in February reached 778 GWh
- 16,8% in total trading volume represents 16,8% in total trading volume
- **③** Average daily Base price at 55,92 €/MWh

March Overall

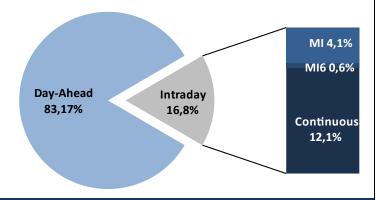
Day-Ahead

Volum	ie (MWh)
Total	647.390 ▼ 9,8%
Avg. daily	20.884 🔻 18,5%
Max. daily	27.197 🔻 17,2%
Min. daily	13.656 ▼ 32,9%

		Price (€/MWh)		
	Avg. Daily	Max. Daily	Min. Daily	Spec. Daily Volatility
Base	55,92 ▲ 11,0%	68,07	37,97	7,1%
Euro-Peak	58 , 47 ▲ 1,7%	75,94	35,31	9,0%

Further Day-Ahead Auction Info. (BSP website)

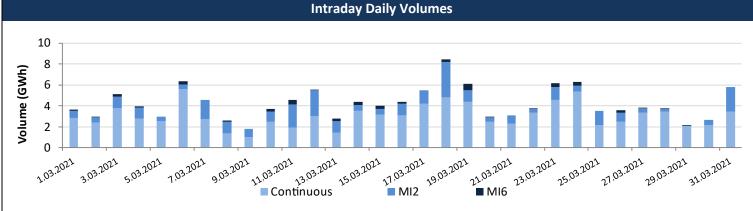
	Intraday	
	Volume (MWh)	Avg. Price (€/MWh)
MI2	31.929 🔺 89,0%	51,95 ▼ 22,4%
MI6	4.649 ▼ 11,8%	60,30 ▲ 13,7%
Continuous	94.412 🔺 3,8%	



<u>Further Intraday Trading info.</u> (BSP website)

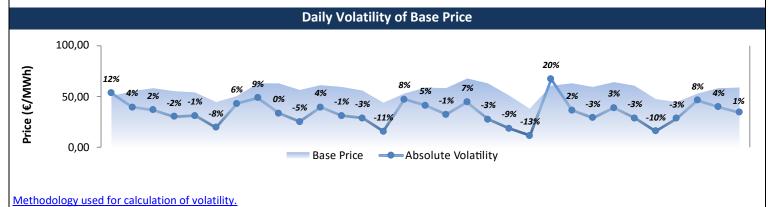
Day-Ahead Volumes and Prices



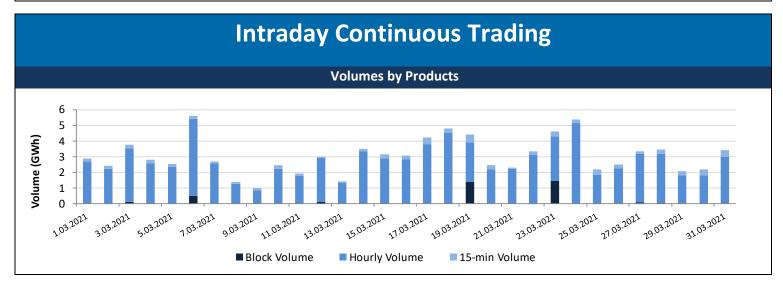


Day-Ahead Auction Average Hourly Volumes and Prices 2 3 5 6 7 9 10 1 11 12 Hour (AM) Volume (MWh) 834 867 867 852 850 825 869 999 902 860 863 852 Base price (€/MWh) 50,72 48,43 47,33 45,85 45,62 50,14 56,52 63,57 65,03 59,27 54,57 55,14 Hour (PM) 13 14 15 16 **17** 18 19 20 21 22 23 24 Volume (MWh) 807 882 856 880 794 810 869 884 995 957 911 800 Base price (€/MWh) 53,68 50,05 49,84 51,53 54,34 59,25 71,76 77,14 65,58 58,61 55,95 50,78

			Citi	ss-zonai Cap	acities		
	SI→IT	IT→SI	SI→AT	AT→SI	SI→HR	HR→SI	Total
Offered (MWh)	473.454	496.600	587.748	387.302	853.406	1.375.594	4.174.104
Allocated (MWh)	338.686	19.652	42.629	196.062	29.376	336.271	962.676
% Allocated	71,54%	3,96%	7,25%	50,62%	3,44%	24,45%	



MI2 & MI6 Implicit Auctions Allocated CZC Values on Slovenian-Italian Border **Cross-Zonal-Capacities** 20 ╘ SI-IT IT-SI Total Offered (MWh) 154.380 328.119 482.499 Allocated (MWh) 10.034 27.500 17.466 % Allocated 6,50% 5,32% Read more about European Pilot Project ■ Day-Ahead ■ MI Implicit Intraday Auctions (MI2 & MI6) -20



Past 12 Months Trade Information

Day-Ahead Auction	
Avg. Monthly Volume (MWh)	626.790
Avg. Daily Volume (MWh)	20.607
Avg. Base Price (€/MWh)	40,37
Avg. Euro-Peak Price (€/MWh)	44,63
Avg. SI-IT offered (MWh)/Avg. % Allocated	370.622 / 51,1%
Avg. IT-SI offered (MWh)/Avg.% Allocated	469.929 / 18,0%
Avg. SI-AT offered (MWh)/Avg. % Allocated	742.535 / 7,2%
Avg. AT-SI offered (MWh)/Avg. % Allocated	455.773 / 49,7%
Avg. SI-HR offered (MWh)/Avg. % Allocated	710.811 / 21,0%
Avg. HR-SI offered (MWh)/Avg. % Allocated	1.475.912 / 10,8%

IIILI a	uay Continuous	rraumg	

Avg. Monthly Volume (MWh)	89.475
Number of trades	13.975

MI2 & MI6 Implicit Auctions	
Avg. Monthly volume MI2 (MWh)	29.233
Avg. Monthly volume MI6 (MWh)	8.348
Avg. SI-IT offered (MWh)/Avg. % Allocated	241.737 / 5,0%
Avg. IT-SI offered (MWh)/Avg.% Allocated	301.836 / 3,4%

Day-Ahead Market Volumes and Prices



Intraday Volumes (MWh)

Total Volume in the past 12 months		Continuous ■	MI2 ■	<i>MI6</i> ■
	Apr. 20	71.949	27.901	8.008
_	May. 20	78.690	26.703	9.106
	Jun. 20	77.731	18.297	7.463
	Jul. 20	90.141	29.117	7.836
	Aug. 20	94.091	22.824	10.903
	Sep. 20	88.415	20.072	7.581
1.085.225	Oct. 20	106.788	33.279	6.992
	Nov. 20	85.751	26.922	8.795
	Dec. 20	109.949	33.922	6.446
	Jan. 21	96.315	32.559	9.136
320.422	Feb. 21	90.994	16.896	5.270
92.186	Mar. 21	94.412	31.929	4.649

Absolute Difference Between MI and Day-Ahead Prices & MI Offered Cross-Zonal Capacities

