BSP SouthPool



The newsletter of the BSP Regional Energy Exchange No 17

BSP SouthPool Market Results

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Trading volumes at BSP SouthPool reached new maximum value

In April and May BSP SouthPool recorded another increase of trading volumes in comparison to previous months. Total volume in April reached 141.852,322 MWh, which represents 14,8 percent of Slovenian market consumption and in May 159.348,247 MWh, which represents 15,8 percent of Slovenian market consumption

In comparison with the previous month trading volume in April increased for 38,5 percent and in comparison with April trading volume in May increased for 12,4 percent.

Maximum daily volume in the period from 1st April to 31st May reached 9.420 MWh on 8.4.2011, average daily volume in this period reached 4.938 Mwh.

Maximum hourly volume in the period from 1st April to 31st May reached 473 MWh on 27.5.2011 for the 19th hour, average hourly volume reached 205, 47 MWh.

Trading report April – May 2011

Total volume of concluded transactions in April and May 2011 reached 301.200,57 MWh. The average monthly price for Base reached 55,32 EUR/MWh and for Euro-peak 59, 69 EUR/MWh. In April and May all trades were concluded on the Slovenian hourly auction. There were no concluded transactions in the Serbian market in the aforementioned period.

In April and May all orders were entered on the Slovenian hourly auction. The volume of entered orders reached 446.9375 MWh.

No transactions were submitted for clearing (OTC) in April and May 2011.



BSP SouthPool **NEWS**

Market Coupling-follow up

Yearly traded volume in May exceeded ½ TWh

On 22nd May total traded volume in this year went over ½ TWh. Which represents 10,3 percent of Slovenian semi-annually market consumption. Total traded volume in January reached 6,5 percent in February 7,3 percent in March 9,4 percent in April 14,8 percent and in May 15,8 percent of Slovenian market consumption. One of the reasons for this achievement is higher allocated transmission volume on Slovenian – Italian border. In the 4th and 5th month the total amount of offered daily capacity in the direction from Slovenia to Italy was 277.919 MWh. Through the implicit allocation at BSP SouthPool 259.546,867 MWh of those were allocated, which is 93,4% of available. In the direction from Italy to Slovenia the total amount of offered daily capacity was 579.248,000 MWh. Through the implicit allocation at BSP SouthPool 1.410,000 MWh of those were allocated, which is 0,24% of available.



Correlation between offered and allocated quantity of daily capacatiy on SI-IT border and difference between Base price on SI and IT market

BSP SouthPool was conferred the PCR Associate Member status

Price Coupling of Regions (PCR)

On General Assembly of EUROPEX members on May 24th 2011 in Lisbon, the PCR Steering Committee decided at unanimity to confer BSP SouthPool the PCR Associate Member status.

With the PCR project Europe-wide system of coordinated day-

ahead power price formation is expected to be delivered. PCR is going to support the European single price coupling target model. For realization of this project a close cooperation between European TSO's and a core subset of Exchanges, namely APX-Endex/Belpex, EPEX Spot, NordPool Spot, OMEL and GME was being started.

BSP SouthPool thus became an associate PCR member as well as EXAA, HUPX, OPCOM, OTE and POLPX.

BSP SouthPool Traders' Party



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